

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35081242610000

Completion Report

Spud Date: March 31, 2016

OTC Prod. Unit No.: 081-217595-0-0000

Drilling Finished Date: April 08, 2016

1st Prod Date: August 31, 2016

Completion Date: August 31, 2016

Drill Type: HORIZONTAL HOLE

Well Name: LUNDY 17-16N-4E 2MH

Purchaser/Measurer:

Location: LINCOLN 17 16N 4E
SE SE SW SE
308 FSL 1583 FEL of 1/4 SEC
Derrick Elevation: 1007 Ground Elevation: 984

First Sales Date:

Operator: WHITE STAR PETROLEUM LLC 23358
PO BOX 13360
301 NW 63RD ST STE 600
OKLAHOMA CITY, OK 73113-1360

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
652444

Increased Density
Order No
652443

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9-5/8"	36#	J-55	630		255	SURFACE
PRODUCTION	5-1/2"	17#	HCP-110	9058		855	4502

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 9061

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
8946	FRAC PLUG

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Sep 14, 2016	MISSISSIPPIAN	8		69	8625	781	PUMPING			

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPIAN			Code: 359MSSP			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
652064	640			4978			8926			
Acid Volumes				Fracture Treatments						
1500 BLS ACID				95,177 BLS WATER						
				3,613,200 LBS SAND						

Formation	Top
MISSISSIPPIAN	4322

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 17 TWP: 16N RGE: 4E County: LINCOLN
NE NW NE NE
178 FNL 771 FEL of 1/4 SEC
Depth of Deviation: 3616 Radius of Turn: 1449 Direction: 359 Total Length: 3996
Measured Total Depth: 9061 True Vertical Depth: 4375 End Pt. Location From Release, Unit or Property Line: 178

FOR COMMISSION USE ONLY
Status: Accepted
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