API NUMBER: 073 25389

Oil & Gas

Horizontal Hole

## OKLAHOMA CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION** P.O. BOX 52000 **OKLAHOMA CITY, OK 73152-2000** (Rule 165:10-3-1)

Approval Date: 10/03/2016 04/03/2017 **Expiration Date** 

PERMIT TO DRILL

County: KINGFISHER WELL LOCATION: Sec: 07 Twp: 17N Rge: 6W FEET FROM QUARTER:

SPOT LOCATION: NE NW NORTH FROM EAST || NE NE SECTION LINES: 253 939

Lease Name: STITT 7-17-6 Well No: 2H Well will be 253 feet from nearest unit or lease boundary.

CHESAPEAKE OPERATING LLC Operator OTC/OCC Number: Telephone: 4059353425: 4059358 17441 0 Name:

CHESAPEAKE OPERATING LLC

PO BOX 18496

OKLAHOMA CITY. OK 73154-0496 JIMMY & LETA M. STITT 15344 E. 715 RD.

**DOVER** OK 73734

Formation(s) (Permit Valid for Listed Formations Only):

Name Depth Name Depth 1 **BIG LIME** 6460 6 2 OSWEGO 6468 7 3 8 4 9 10 651575 Spacing Orders: Location Exception Orders: 655854 Increased Density Orders: 655853

Pending CD Numbers: Special Orders:

Total Depth: 12000 Ground Elevation: 1080 Surface Casing: 450 Depth to base of Treatable Water-Bearing FM: 200

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION Type of Pit System: ON SITE Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well?

Wellhead Protection Area?

located in a Hydrologically Sensitive Area.

Category of Pit: 1B

Liner required for Category: 1B Pit Location is AP/TE DEPOSIT Pit Location Formation: TERRACE Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 16-31665

H. SEE MEMO

PIT 2 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 160000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 3

Liner required for Category: 3
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

## **HORIZONTAL HOLE 1**

Sec 07 Twp 17N Rge 6W County KINGFISHER

Spot Location of End Point: C S2 S2 SE
Feet From: SOUTH 1/4 Section Line: 330
Feet From: EAST 1/4 Section Line: 1320

Depth of Deviation: 6266
Radius of Turn: 750
Direction: 184
Total Length: 4556

Measured Total Depth: 12000
True Vertical Depth: 6627

End Point Location from Lease, Unit, or Property Line: 330

Notes:

Category Description

HYDRAULIC FRACTURING 10/3/2016 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC

FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME

COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE.

INCREASED DENSITY - 655853 10/3/2016 - G75 - 7-17N-6W

X651575 OSWG 2 WELLS

CHESAPEAKE OP., L.L.C.

9-2-2016

LOCATION EXCEPTION - 655854 10/3/2016 - G75 - (I.O.) 7-17N-6W

X651575 BGLM, OSWG

COMPL. INT. NCT 330' FNL, NCT 330' FSL, NCT 660' FEL

CHESAPEAKE OP., L.L.C.

9-2-2016

MEMO 10/3/2016 - G71 - PIT 1 & 2 - CONCRETE-LINED PIT PER OPERATOR REQUEST; PIT 2 - OBM TO

VENDOR, OBM CUTTINGS PER DISTRICT

SPACING - 651575 10/3/2016 - G75 - (640)(HOR) 7-17N-6W

EXT 649484 BGLM, OSWG POE TO BHL NCT 660' FB

(COEXIST SP. ORDER # 56829 OSWG & ORDER # 57462/57687 BGLM)

SURFACE CASING 10/3/2016 - G71 - MIN. 300' PER ORDER # 23720/41036/42410

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

073 25389 STITT 7-17-6 2H

