

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 129 24072 A

Approval Date: 03/09/2016
Expiration Date: 09/09/2016

Horizontal Hole Oil & Gas

Amend reason: CORRECT SURFACE LOCATION

AMEND PERMIT TO DRILL

WELL LOCATION: Sec: 31 Twp: 12N Rge: 26W County: ROGER MILLS
SPOT LOCATION: NE NW NW NW FEET FROM QUARTER: FROM NORTH FROM WEST
SECTION LINES: 230 450

Lease Name: BEVERLY 31-12-26 Well No: 1HA Well will be 230 feet from nearest unit or lease boundary.
Operator Name: FOURPOINT ENERGY LLC Telephone: 3032900990 OTC/OCC Number: 23429 0

FOURPOINT ENERGY LLC
100 SAINT PAUL ST STE 400
DENVER, CO 80206-5140

BEVERLY G. KEATHLEY
1104 NORTH 1790 ROAD
SWEETWATER OK 73666

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 DES MOINES	12565	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: 131389 Location Exception Orders: Increased Density Orders:

Pending CD Numbers: 201600316 Special Orders:
201600315

Total Depth: 18152 Ground Elevation: 2269 Surface Casing: 640 Depth to base of Treatable Water-Bearing FM: 590

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: Yes Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 100000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: OGALLALA

Approved Method for disposal of Drilling Fluids:

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 16-31115
H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: OGALLALA

HORIZONTAL HOLE 1

Sec 31 Twp 12N Rge 26W County ROGER MILLS

Spot Location of End Point: SW SW SW SW

Feet From: SOUTH 1/4 Section Line: 300

Feet From: WEST 1/4 Section Line: 325

Depth of Deviation: 12519

Radius of Turn: 575

Direction: 181

Total Length: 4730

Measured Total Depth: 18152

True Vertical Depth: 13094

End Point Location from Lease,
Unit, or Property Line: 300

Notes:

Category

Description

HYDRAULIC FRACTURING

3/4/2016 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK [HTTP://FRACFOCUS.ORG/](http://fracfocus.org/) WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE.

INCREASED DENSITY - 201600315

3/4/2016 - G60 - (IRR UNIT) 31-12N-26W & FRAC SEC 36-12N-27W
X131389 DSMN
2 WELLS
NO OP. NAMED
REC. 2-16-16 (P. PORTER)

LOCATION EXCEPTION - 201600316

3/4/2016 - G60 - (I.O.)(IRR UNIT) 31-12N-26W & FRAC SEC 36-12N-27W
X131389 DSMN
X165:10-3-28(C)(2)(B) DSMN MAY BE CLOSER THAN 600' TO EXISTING WELLBORE
COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 330' FWL
NO OP. NAMED
REC. 2-16-16 (P. PORTER)

MEMO

3/4/2016 - G71 - PIT 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST; PIT 2 - OBM RETURNED TO VENDOR, OBM CUTTINGS PERMITTED PER DISTRICT

SPACING - 131389

3/4/2016 - G60 - (665.8)(IRR UNIT) 31-12N-26W & FRAC SEC 36-12N-27W
AMD OTHERS
EST DSMN, OTHERS

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.