

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051240120001

Completion Report

Spud Date: January 13, 2016

OTC Prod. Unit No.: 05121743300000

Drilling Finished Date: March 10, 2016

1st Prod Date: May 20, 2016

Completion Date: April 21, 2016

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ROSEMARY 2H-1-36

Purchaser/Measurer: ENLINK

Location: GRADY 1 9N 6W
NW NE NW SE
2370 FSL 1940 FEL of 1/4 SEC
Derrick Elevation: 1344 Ground Elevation: 1311

First Sales Date: 5/20/2016

Operator: CITIZEN ENERGY II LLC 23559

320 S BOSTON AVE STE 1300
TULSA, OK 74103-4702

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
651162

Increased Density
Order No
650671

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16		LS	60		8	SURFACE
SURFACE	9.625	36	J-55	423		221	SURFACE
INTERMEDIATE	7	29	HCP-110	9465		355	6681

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	HCP-110	8667	0	818	9260	17927

Total Depth: 17927

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 18, 2016	MISSISSIPPIAN	1123	43	2086	1858	1144	FLOWING		34/64	501

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPIAN			Code: 359MSSP			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
256715	640			10301			17815			
649132	MULTIUNIT									
Acid Volumes				Fracture Treatments						
19,000 GALLONS				319,549 BBLs; 14,478,897 POUNDS OF PROPPANT						

Formation	Top
PINK LIMESTONE	9511
INOLA LIMESTONE	9670
CANEY SHALE	9953
SYCAMORE LIMESTONE	9997
KINDERHOOK SHALE	9995

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 36 TWP: 10N RGE: 6W County: GRADY
NW NW NE NE
63 FNL 1130 FEL of 1/4 SEC
Depth of Deviation: 9492 Radius of Turn: 533 Direction: 360 Total Length: 8181
Measured Total Depth: 17927 True Vertical Depth: 9773 End Pt. Location From Release, Unit or Property Line: 63

FOR COMMISSION USE ONLY
Status: Accepted
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