

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051240030001

Completion Report

Spud Date: January 11, 2016

OTC Prod. Unit No.: 05121743200000

Drilling Finished Date: March 26, 2016

1st Prod Date: May 16, 2016

Completion Date: April 11, 2016

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: ROSEMARY 1H-1-36

Purchaser/Measurer: ENLINK

Location: GRADY 1 9N 6W
NW NE NW SE
2400 FSL 1940 FEL of 1/4 SEC
Derrick Elevation: 1343 Ground Elevation: 1310

First Sales Date: 5/16/2016

Operator: CITIZEN ENERGY II LLC 23559

320 S BOSTON AVE STE 1300
TULSA, OK 74103-4702

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
651114

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	16		LS	60		8	SURFACE
SURFACE	9.625	36	J-55	419		225	SURFACE
INTERMEDIATE	7	29	HCP-110	9365		336	7300

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	13.5	HCP-110	8794	0	836	9133	17927

Total Depth: 17929

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 19, 2016	MISSISSIPPIAN	1335	44	3562	2668	889	FLOWING		40/64	651

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPIAN			Code: 359MSSP			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
256715	640			10215			17815			
655761	MULTIUNIT									
Acid Volumes				Fracture Treatments						
19,500 GALLONS				324,344 BBLs; 14,578,536 POUNDS OF PROPPANT						

Formation	Top
PINK LIMESTONE	9518
INOLA LIMESTONE	9682
CANEY SHALE	9965
SYCAMORE LIMESTONE	10014

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 36 TWP: 10N RGE: 6W County: GRADY
NE NW NW NE
52 FNL 1993 FEL of 1/4 SEC
Depth of Deviation: 9368 Radius of Turn: 667 Direction: 358 Total Length: 8121
Measured Total Depth: 17929 True Vertical Depth: 9766 End Pt. Location From Release, Unit or Property Line: 52

FOR COMMISSION USE ONLY
Status: Accepted
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