

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35011236400000

Completion Report

Spud Date: September 01, 2016

OTC Prod. Unit No.: NA

Drilling Finished Date: September 02, 2016

1st Prod Date:

Completion Date: September 03, 2016

Drill Type: STRAIGHT HOLE

Well Name: BINDER 2-13H

Purchaser/Measurer:

Location: BLAINE 24 16N 11W
SW NE NW NE
545 FNL 1730 FEL of 1/4 SEC
Derrick Elevation: 1525 Ground Elevation: 1495

First Sales Date:

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
655744	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	55	J-55	1474		840	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1475

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
334	CEMENT

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation		
Formation Name: NA	Code:	Class: DRY

Formation	Top
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Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
<p>WELL WAS PLUGGED ON 9/3/2016. WHILE PUMPING OUR SURFACE CEMENT JOB, WE RECEIVED 105 BBLS BACK TO SURFACE BEFORE BUMPING THE PLUG. ONCE THE PLUG LANDED IN THE FLOAT COLLAR, A PRESSURE INCREASE TO 950 PSI ON SURFACE CAUSED THE CASING TO PART AT 334'. AFTER CIRCULATING CEMENT OUT ABOVE THE PART, WE LAYED DOWN THE FREE PORTION OF THE CASING STRING. UPON EVALUATING OPTIONS, WE DECIDED TO P&A THE WELL, RECEIVED PLUGGING ORDERS FROM THE OCC AND PROCEEDED TO SPOT CEMENT FROM 334' TO SURFACE (130 BBLS PUMPED).</p>

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Status: Accepted	1134232