PI NUMBER: 073 25388 rizontal Hole Oil & Gas	OIL & GAS OKLAHO	CORPORATION COMMISS CONSERVATION DIVISIO P.O. BOX 52000 MA CITY, OK 73152-2000 Rule 165:10-3-1)	ON Approval Date: 09/29/2016	
	E	PERMIT TO DRILL		
WELL LOCATION: Sec: 08 Twp: 16N Rge:				
SPOT LOCATION: NW NE NW NW	SECTION LINES:	IORTH FROM WEST		
		32 854		
Lease Name: YOST 1607	Well No: 3	3-8MH	Well will be 232 feet from nearest unit or lease boundar	
Operator MARATHON OIL COMPANY Name:		Telephone: 7132962003	OTC/OCC Number: 1363 0	
MARATHON OIL COMPANY				
5555 SAN FELIPE ST			CAROL ANN YOST TRUST	
HOUSTON, TX 77056-2701		2607 NV	W 154TH STREET	
		EDMON	ND OK 73013	
2 3 4 5 Saccine Orders: ⁶³¹⁸⁷⁰		7 8 9 10		
Spacing Orders: 631870	Location Exception O	rders:	Increased Density Orders:	
Pending CD Numbers: 201603766 201603764			Special Orders:	
Total Depth: 13193 Ground Elevation:	1103 Surface C	asing: 1500	Depth to base of Treatable Water-Bearing FM: 220	
Under Federal Jurisdiction: No	Fresh Water S	Supply Well Drilled: No	Surface Water used to Drill: Yes	
PIT 1 INFORMATION		Approved Method for	for disposal of Drilling Fluids:	
Type of Pit System: CLOSED Closed System Mean Type of Mud System: WATER BASED	ns Steel Pits			
Chlorides Max: 5000 Average: 3000 Is depth to top of ground water greater than 10ft below	/ base of pit? Y	E. Haul to Commen H. SEE MEMO	ercial pit facility: Sec. 31 Twn. 12N Rng. 8W Cnty. 17 Order No: 587498	
Within 1 mile of municipal water well? N Wellhead Protection Area? N				
Pit is not located in a Hydrologically Sensitive Area	a.			
Category of Pit: C				
Liner not required for Category: C				
Pit Location is NON HSA				
Pit Location Formation: BISON				

PIT 2 INFORMATION Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: OIL BASED Chlorides Max: 300000 Average: 200000 Is depth to top of ground water greater than 10ft below base of pit? Y Within 1 mile of municipal water well? N Wellhead Protection Area? N Pit is not located in a Hydrologically Sensitive Area. Category of Pit: C Liner not required for Category: C

Pit Location is NON HSA Pit Location Formation: BISON

HORIZONTAL HOLE 1

Sec 08 Twp 16N Rge 7W Cour	nty KINGFISHER			
Spot Location of End Point: SE SE SV	N SW			
Feet From: SOUTH 1/4 Section Line: 50				
Feet From: WEST 1/4 Section Line: 1310				
Depth of Deviation: 7578				
Radius of Turn: 750				
Direction: 175				
Total Length: 4437				
Measured Total Depth: 13193				
True Vertical Depth: 8309				
End Point Location from Lease,				
Unit, or Property Line: 50				
Notes:				
Category	Description			
DEEP SURFACE CASING	9/27/2016 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY FOR ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON CONDUCTOR OR SURFACE CASING			
HYDRAULIC FRACTURING	9/27/2016 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE.			
МЕМО	9/27/2016 - G71 - PIT 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST; PIT 2 - OBM TO VENDOR, OBM CUTTINGS PER DISTRICT			
PENDING CD - 201603764	9/27/2016 - G75 - 8-16N-7W X631870 MSSP 5 WELLS NO OP. NAMED REC 9-13-2016 (M. PORTER)			
PENDING CD - 201603766	9/27/2016 - G75 - (I.O.) 8-16N-7W X631870 MSSP COMPL. INT. NCT 165' FNL & NCT 330' FWL, NCT 165' FSL & NCT 330' FEL NO OP. NAMED REC 9-13-2016 (M. PORTER)			

SPACING - 631870

Description

9/27/2016 - G75 - (640)(HOR) 8-16N-7W VAC OTHERS VAC 77792 MSSLM EST MSSP, OTHERS COMPL. INT. NLT 660' FB (COEXIST SP. ORDER # 48606 MCSTR)

