

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 063 24618

Approval Date: 09/20/2016
Expiration Date: 03/20/2017

Horizontal Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 30 Twp: 8N Rge: 11E County: HUGHES
SPOT LOCATION: SW NE NE SW FEET FROM QUARTER: FROM SOUTH FROM WEST
SECTION LINES: 2167 2135

Lease Name: LENING Well No: 1-30/19H Well will be 2135 feet from nearest unit or lease boundary.
Operator Name: BRAVO ARKOMA LLC Telephone: 9188944440; 9188944 OCC Number: 23562 0

BRAVO ARKOMA LLC
1323 E 71ST ST STE 400
TULSA, OK 74136-5067

GAYLAND W. LENING & EILEEN L. LENING REV TRUST
2992A N. 383 ROAD
WETUMKA OK 74883

Formation(s) (Permit Valid for Listed Formations Only):

Name	Depth	Name	Depth
1 WOODFORD	4550	6	
2		7	
3		8	
4		9	
5		10	

Spacing Orders: No Spacing

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers: 201603636
201603643
201603644

Special Orders:

Total Depth: 11888 Ground Elevation: 858 Surface Casing: 300 Depth to base of Treatable Water-Bearing FM: 250

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes

PIT 1 INFORMATION

Type of Pit System: ON SITE
Type of Mud System: AIR

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 4

Liner not required for Category: 4

Pit Location is BED AQUIFER

Pit Location Formation: CALVIN

Mud System Change to Water-Based or Oil-Based Mud Requires an Amended Intent (Form 1000).

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 16-31613

H. SEE MEMO

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 8000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: CALVIN

PIT 3 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: CALVIN

HORIZONTAL HOLE 1

Sec 19 Twp 8N Rge 11E County HUGHES

Spot Location of End Point: NW NE NW NE

Feet From: NORTH 1/4 Section Line: 165

Feet From: EAST 1/4 Section Line: 1920

Depth of Deviation: 3110

Radius of Turn: 437

Direction: 10

Total Length: 8091

Measured Total Depth: 11888

True Vertical Depth: 4773

End Point Location from Lease,
Unit, or Property Line: 165

Notes:

Category

Description

HYDRAULIC FRACTURING

9/16/2016 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK [HTTP://FRACFOCUS.ORG/](http://fracfocus.org/) WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE.

MEMO

9/16/2016 - G71 - PITS 2 & 3 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 3 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

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Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
PENDING CD - 201603636	9/16/2016 - G64 - (640)(HOR) 19 & 30-8N-11E EST WDFD, OTHERS COMPL. INT. NLT 165' FNL & FSL, NCT 330' FEL & FWL REC. 9-12-2016 (MCKEOWN)
PENDING CD - 201603643	9/16/2016 - G64 - (I.O.) 19 & 30-8N-11E EST MULTIUNIT HORIZONTAL WELL X201603636 WDFD, OTHERS 28% 30-8N-11E 72% 19-8N-11E NO OP. NAMED REC. 9-12-2016 (MCKEOWN)
PENDING CD - 201603644	9/16/2016 - G64 - (I.O.) 19 & 30-8N-11E X201603636 WDFD, OTHERS SHL NCT 2200' FNL, NCT 1650' FWL (29-8N-11E) ** COMPL. INT. (30-8N-11E) NCT 2000' FNL, NCT 0' FNL, NCT 990' FEL COMPL. INT. (19-8N-11E) NCT 0' FSL, NCT 165' FNL, NCT 990' FEL NO OP. NAMED REC. 9-12-2016 (MCKEOWN)
	**S/B 30-8N-11E; WILL BE FIXED AT HEARING FOR FINAL ORDER PER OPERATOR

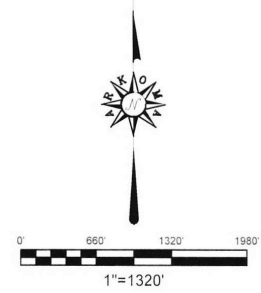
This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District
Office of the Conservation Division as to when Surface Casing will be run.

BNR Well Location Plat

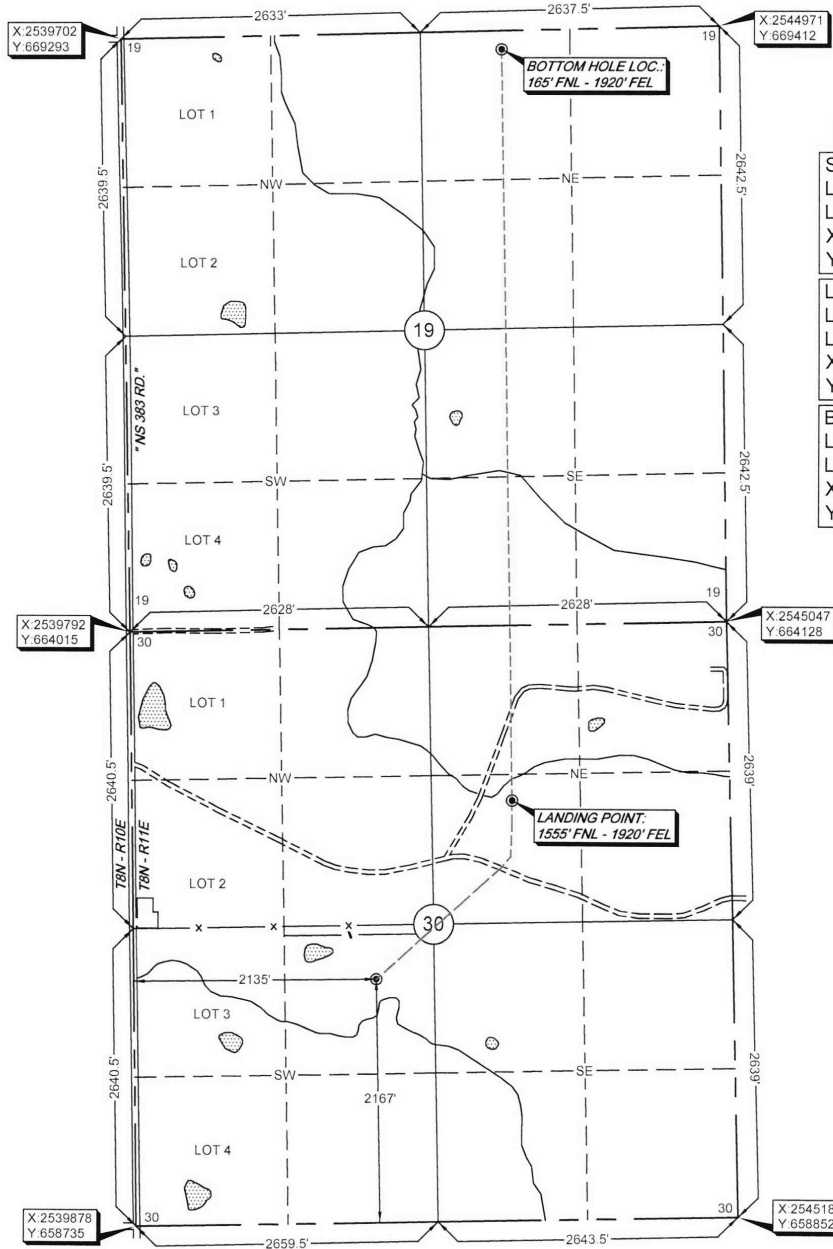
S.H.L. Sec. 30-8N-11E I.M.
B.H.L. Sec. 19-8N-11E I.M.

Operator : BRAVO NATURAL RESOURCES
Lease Name and No. : LENING 1-30/19H
Footage : 2167' FSL - 2135' FWL GR. ELEVATION : 858' Good Site? YES
Section : 30 Township : 8N Range : 11E I.M.
County : Hughes State of Oklahoma
Alternate Loc. : N/A
Terrain at Loc. : Location fell in pasture with scattered timber.

Accessibility : From the South.
Directions : From the junction of U.S. Hwy 270 & U.S. Hwy 75 in Horntown, OK, go 3.0 miles North on Hwy 75, go 3.0 miles East on "EW 130 Rd.," go 0.8 mile North on "NS 383 Rd." to the entrance of existing Enable lease road on East side of road.



API: 063 24618



GPS DATUM
NAD 27
OK SOUTH ZONE

Surface Hole Loc.:
Lat: 35°08'10.15"N
Lon: 96°11'14.30"W
X: 2541977
Y: 660948

Landing Point:
Lat: 35°08'25.60"N
Lon: 96°10'59.64"W
X: 2543167
Y: 662532

Bottom Hole Loc.:
Lat: 35°09'31.60"N
Lon: 96°10'59.55"W
X: 2543054
Y: 669204

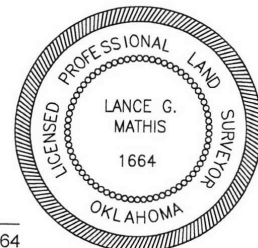
Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS.
NOTE: X and Y data shown herein for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true boundary survey.

survey and plat by,
Arkoma Surveying and Mapping, PLLC
P.O. Box 238 Wilburton, OK 74578
Ph. 918-465-5711 Fax 918-465-5030
Certificate of Authorization No. 5348
Expires August 31, 2018

Certification:
This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

Lance G. Mathis 09/14/16
LANCE G. MATHIS OK LPLS 1664



Invoice #6574-B-A
Date Staked : 09/02/16 By : H.S.
Date Drawn : 09/06/16 By : J.H.
Added LP/BHL : 09/13/16 By : J.H.