API NUMBER: 073 25377

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 09/20/2016
Expiration Date: 03/20/2017

240 feet from nearest unit or lease boundary.

PERMIT TO DRILL

WELL LOCATION: Sec: 02 Twp: 18N Rge: 6W County: KINGFISHER

SPOT LOCATION: SW SE SW FEET FROM QUARTER: FROM SOUTH FROM WEST SECTION LINES:

SECTION LINES: 240 1565

Well No:

Operator CHESAPEAKE OPERATING LLC Telephone: 4059353425; 4059358 OTC/OCC Number: 17441 0

2H

CHESAPEAKE OPERATING LLC

PO BOX 18496

Lease Name: HILL 2-18-6

OKLAHOMA CITY, OK 73154-0496

PEARL HILL 23026 E 660 RD

Well will be

HENNESSEY OK 73742

Formation(s) (Permit Valid for Listed Formations Only):

Name Depth Name Depth 1 **BIG LIME** 6160 6 2 OSWEGO 6190 7 3 8 4 9 5 10 646163 Spacing Orders: Location Exception Orders: Increased Density Orders:

Pending CD Numbers: 201603916 Special Orders:

201603917

Total Depth: 11500 Ground Elevation: 1163 Surface Casing: 1500 Depth to base of Treatable Water-Bearing FM: 190

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: WATER BASED

Chlorides Max: 5000 Average: 3000

Within 1 mile of municipal water well? N

Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 1B

Liner required for Category: 1B

Pit Location is AP/TE DEPOSIT

Pit Location Formation: TERRACE

Approved Method for disposal of Drilling Fluids:

A. Evaporation/dewater and backfilling of reserve pit.

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 16-31595

H. SEE MEMO

PIT 2 INFORMATION

Type of Pit System: ON SITE

Type of Mud System: OIL BASED

Chlorides Max: 300000 Average: 160000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: 3

Liner required for Category: 3
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

HORIZONTAL HOLE 1

Sec 02 Twp 18N Rge 6W County KINGFISHER

Spot Location of End Point: C N2 N2 N2 N2 Feet From: NORTH 1/4 Section Line: 330

Feet From: WEST 1/4 Section Line: 2640

Depth of Deviation: 5973 Radius of Turn: 560

Direction: 11
Total Length: 4647

Measured Total Depth: 11500

True Vertical Depth: 6334

End Point Location from Lease,
Unit, or Property Line: 330

Notes:

Category Description

DEEP SURFACE CASING 9/14/2016 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 9/14/2016 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC

FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS

DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME

COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE.

MEMO 9/14/2016 - G71 - PITS 1 & 2 - CONCRETE LINED PIT PER OPERATOR REQUEST, PIT 2 - OBM

RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201603916 9/15/2016 - G64 - (E.O.) 2-18N-6W

X646163 BGLM, OSWG

1 WELL

NO OP. NAMED

REC. 9-19-2016 (DECKER)

PENDING CD - 201603917 9/15/2016 - G64 - (E.O.) 2-18N-6W

X646163 BGLM, OSWG

COMPL. INT. NCT 330' FSL, NCT 330' FNL, NCT 2000' FWL

NO OP. NAMED

REC. 9-19-2016 (DECKER)

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category Description

SPACING - 646163 9/15/2016 - G64 - (640)(H

9/15/2016 - G64 - (640)(HOR) 2-18N-6W EXT 635144 BGLM, OSWG POF TO BHI, NCT 660' FB

POE TO BHL NCT 660' FB (COEXIST SP. ORDER #50928 OSWG N2, SW4 & ORDER# 50928/52488 OSWG SE4; ORDER

#54396 BGLM)



September 12, 2016

Mr. Dan Walkup
Oklahoma Corporation Commission
Oil & Gas Conservation Division
Jim Thorpe Building
2101 N. Lincoln Blvd.
P.O. Box 52000
Oklahoma City, OK 73105-4993

Re: Application for Intent to Drill

Well Name: Hill 2-18-6 2H

Surface Location: Section 2 T18N R6W

Kingfisher County, OK

Dear Mr. Dan Walkup:

Chesapeake Energy Corporation respectfully requests an exemption to the 250 feet below base of treatable water depth limitation as specified by Rule 165:10 3-4 as requested in order that the surface casing can be set at 1,500 feet. This deeper setting depth will provide for a higher degree of pressure control, help reduce sloughing of the formations found, and protect the water sands. The 1,500 feet of casing will be cemented with a sufficient amount of cement to circulate cement from 1,500 feet to the surface. This cement will provide sufficient protection for the freshwater sands from any contamination. Any lost circulation problems will be handled with the use of lost circulation material that will be at the drill site. If circulation is lost, the OCC District office will be immediately notified. It is estimated that the surface hole will be drilled in 24 hours.

Research of all wells in the nine-section area surrounding the proposed location found no instances of major lost circulation.

Sincerely,

M. Buddy Manuel Drilling Engineer

