

PEARL HILL
23026 E 660 RD
HENNESSEY OK 73742

Formation(s) (Permit Valid for Listed Formations Only):

| Name | Depth | Name |  |
| :--- | :--- | :--- | :--- | :--- |
| 1 | BIG LIME | 6160 | 6 |
| 2 | OSWEGO | 6190 | 7 |
| 3 |  |  | 8 |
| 4 |  | 9 | 10 |

Spacing Orders: 646163

Location Exception Orders:

Increased Density Orders:
Pending CD Numbers: 201603916
Special Orders: 201603917

PIT 1 INFORMATION
Type of Pit System: ON SITE
Type of Mud System: WATER BASED
Chlorides Max: 5000 Average: 3000
Is depth to top of ground water greater than 10 ft below base of pit? Y Within 1 mile of municipal water well? N

Wellhead Protection Area? N
Pit is located in a Hydrologically Sensitive Area.
Category of Pit: 1B
Liner required for Category: 1B
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District
Office of the Conservation Division as to when Surface Casing will be run.
Approved Method for disposal of Drilling Fluids:
A. Evaporation/dewater and backfilling of reserve pit.
D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 16-31595
H. SEE MEMO

Chlorides Max: 300000 Average: 160000
Is depth to top of ground water greater than 10ft below base of pit?
Within 1 mile of municipal water well? N
Wellhead Protection Area? N
Pit is located in a Hydrologically Sensitive Area.
Category of Pit: 3
Liner required for Category: 3
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

HORIZONTAL HOLE 1


Notes:

Category
DEEP SURFACE CASING

HYDRAULIC FRACTURING

MEMO

Description
9/14/2016 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR SURFACE CASING

9/14/2016 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE.
9/14/2016 - G71 - PITS 1 \& 2 - CONCRETE LINED PIT PER OPERATOR REQUEST, PIT 2 - OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

9/15/2016 - G64 - (E.O.) 2-18N-6W
X646163 BGLM, OSWG
1 WELL
NO OP. NAMED
REC. 9-19-2016 (DECKER)
9/15/2016 - G64 - (E.O.) 2-18N-6W
X646163 BGLM, OSWG
COMPL. INT. NCT 330' FSL, NCT 330' FNL, NCT 2000' FWL NO OP. NAMED
REC. 9-19-2016 (DECKER)

## 9/15/2016 - G64-(640)(HOR) 2-18N-6W <br> EXT 635144 BGLM, OSWG

POE TO BHL NCT 660' FB
(COEXIST SP. ORDER \#50928 OSWG N2, SW4 \& ORDER\# 50928/52488 OSWG SE4; ORDER \#54396 BGLM)

September 12, 2016

Mr. Dan Walkup<br>Oklahoma Corporation Commission<br>Oil \& Gas Conservation Division<br>Jim Thorpe Building<br>2101 N. Lincoln Blvd.<br>P.O. Box 52000<br>Oklahoma City, OK 73105-4993

## Re: Application for Intent to Drill

Well Name: Hill 2-18-6 2H
Surface Location: Section 2 T18N R6W
Kingfisher County, OK

## Dear Mr. Dan Walkup:

Chesapeake Energy Corporation respectfully requests an exemption to the 250 feet below base of treatable water depth limitation as specified by Rule 165:10 3-4 as requested in order that the surface casing can be set at 1,500 feet. This deeper setting depth will provide for a higher degree of pressure control, help reduce sloughing of the formations found, and protect the water sands. The 1,500 feet of casing will be cemented with a sufficient amount of cement to circulate cement from 1,500 feet to the surface. This cement will provide sufficient protection for the freshwater sands from any contamination. Any lost circulation problems will be handled with the use of lost circulation material that will be at the drill site. If circulation is lost, the OCC District office will be immediately notified. It is estimated that the surface hole will be drilled in 24 hours.

Research of all wells in the nine-section area surrounding the proposed location found no instances of major lost circulation.

Sincerely,

M. Buddy Manuel Drilling Engineer

TOPOGRAPHIC LAND SURVEYORS OF OKLAHOMA


Good Drill Site? $\qquad$ Reference Stakes or Alternate Location

Best Accessibility to Location $\qquad$ From South off county road
Distance \& Direction from Hwy Jct or Town $\qquad$ From the Jct, of U.S. Hwy. $81 \mathrm{~N}-\mathrm{S}$ and St. Hwy. $51 \mathrm{E}-\mathrm{W}$ in Hennessey, Oklahoma, go East East on St. HWY. 51 for $\pm 4.5$ miles, then South $\pm 4$ miles to the SW Corner of Section 2, T18N - R6W.

|  | DATUM: NAD-27 |
| :---: | :---: |
|  | LAT: $\quad 36^{\circ} 03^{\prime} 30.9^{\prime \prime} \mathrm{N}$ |
|  | LONG: $\quad 97^{\circ} 48^{\prime} 45.7^{\prime \prime} \mathrm{W}$ |
| ¢0\% | LAT: $\quad 36.058591^{\circ} \mathrm{N}$ |
| - प0.è | LONG: $97.812 .687^{\circ} \mathrm{W}$ |
|  | STATE PLANE |
|  | COORDINATES: (US Feet) |
|  | ZONE: OK NORTH |
|  | X: 2055367.2 |
|  | $Y: \quad 385389.2$ |

Date of Drawing: Auqust 31, 2016
Invoice \# 264770 Date Staked: $\quad$ Auqust 29, 2016

## CERTIFICATE:

I, Thomas L. Howell an Oklahoma Licensed Land Surveyor and an authorized agent of Topographic Land Surveyors of Oklahoma, do hereby certify to the information shown herein



