

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073251610002

Completion Report

Spud Date: September 14, 2015

OTC Prod. Unit No.: 07321780300000

Drilling Finished Date: October 08, 2015

1st Prod Date: August 06, 2016

Completion Date: August 06, 2016

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BOOMER 31 2AH

Purchaser/Measurer:

Location: KINGFISHER 31 16N 9W
SE SE SE SW
236 FSL 2348 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1208

First Sales Date:

Operator: DEVON ENERGY PRODUCTION CO LP 20751

333 W SHERIDAN AVE
OKLAHOMA CITY, OK 73102-5010

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
644567

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	90#	H-40	85		17	SURFACE
SURFACE	9 5/8	40#	J-55	1490		415	SURFACE
PRODUCTION	5 1/2	20#	P-110	14691		1430	5338

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14694

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
14527	COMPOSITE BRIDGE PLUG

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 15, 2016	MISSISSIPPIAN (LESS CHESTER)	913		3615	3959	901	FLOWING	2500	12/64	1600

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPIAN (LESS CHESTER)			Code: 359MSNLC			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
644192		640		9783			14508			
Acid Volumes				Fracture Treatments						
95.24 BBLS				10,075,221 GALLONS FLUID, 11,819,360 TOTAL #S OF SAND						

Formation	Top
MISSISSIPPIAN (LESS CHESTER)	9606

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 31 TWP: 16N RGE: 9W County: KINGFISHER
NW NE NE NW
52 FNL 2295 FWL of 1/4 SEC
Depth of Deviation: 9405 Radius of Turn: 319 Direction: 360 Total Length: 4970
Measured Total Depth: 14694 True Vertical Depth: 9607 End Pt. Location From Release, Unit or Property Line: 52

FOR COMMISSION USE ONLY
Status: Accepted
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