

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35073250900000

Completion Report

Spud Date: June 01, 2015

OTC Prod. Unit No.:

Drilling Finished Date: June 16, 2015

1st Prod Date: November 25, 2015

Completion Date: November 25, 2015

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: DOVER UNIT (MEADOWLARK) 1807 1LMH-15

Purchaser/Measurer: MUSTANG GAS

Location: KINGFISHER 15 18N 7W
SE SE SW SE
300 FSL 1580 FEL of 1/4 SEC
Derrick Elevation: 1089 Ground Elevation: 1067

First Sales Date: 11/30/2015

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD
OKLAHOMA CITY, OK 73114-7800

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	463		190	SURFACE
PRODUCTION	7	26	P-110	7863		320	3217

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	4651	0	0	7615	12266

Total Depth: 12269

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Dec 04, 2015	MISSISSIPPI SOLID	408	41.6	619	1519	830	PUMPING			

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPI SOLID			Code: 351MSSSD			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
62502		UNIT		There are no Perf. Intervals records to display.						
Acid Volumes				Fracture Treatments						
34,860 GALLONS 15% HCL				152,838 BARRELS TFW, 1,903,500 POUNDS 30/50 WHITE						

Formation	Top
MISSISSIPPI	7909

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM 7" CASING AT 7,863' TO TERMINUS AT 12,269'. THE 4 1/2" LINER IS NOT CEMENTED. THE LATERAL IS AT A LEGAL DISTANCE FROM THE OUTSIDE BOUNDARY OF THE UNIT.

Lateral Holes
Sec: 15 TWP: 18N RGE: 7W County: KINGFISHER
NW NW NE NE
209 FNL 1027 FEL of 1/4 SEC
Depth of Deviation: 7020 Radius of Turn: 1175 Direction: 1 Total Length: 4357
Measured Total Depth: 12269 True Vertical Depth: 7542 End Pt. Location From Release, Unit or Property Line: 209

FOR COMMISSION USE ONLY
Status: Accepted
1134332

API NO. **073-25090**
 OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE:
 Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

RECEIVED

Form 1002A
 Rev. 2007

SEP 01 2016

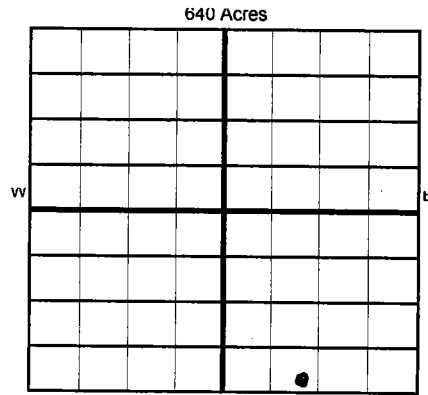
OKLAHOMA CORPORATION
 COMMISSION

ORIGINAL
 AMENDED
 Reason Amended _____
 TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

COMPLETION REPORT

If directional or horizontal, see reverse for bottom hole location.
 COUNTY **Kingfisher** SEC **15** TWP **18N** RGE **7W**
 LEASE NAME **Dover Unit (Meadowlark) 1807** WELL NO. **1LMH-15**
 SHL **SE 1/4 SE 1/4 SW 1/4 SE 1/4** FSL **300** (FEL) OF 1/4 SEC **1580**
 ELEVATION _____ Latitude if Known _____ Longitude if Known _____
 Derrick Fl **1089** Ground **1067**
 OPERATOR NAME **CHAPARRAL ENERGY, L.L.C.** OTC/OCC OPERATOR NO. _____
 ADDRESS **701 CEDAR LAKE BLVD.** **16896**
 CITY **OKLAHOMA CITY** STATE **OK** ZIP **73114**

SPUD DATE **6/1/2015**
 DRLG FINISHED **6/16/2015**
 WELL COMPLETION **11/25/2015**
 1ST PROD DATE **11/25/2015**
 RECOMP DATE _____



COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
 Application Date _____
 COMMINGLED
 Application Date _____
 LOCATION EXCEPTION ORDER NO. _____
 INCREASED DENSITY ORDER NO. _____

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP	
Conductor								
Surface	9 5/8	36	J-55	463		190	surface	
Intermediate	7	26	P-110	7863		320	3217	
Production								
Liner	4 1/2	11.6	P-110	12266-7615		0	7615 TOL	
							TOTAL DEPTH	12269

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Mississippi <i>Solid</i>							
SPACING & SPACING	unit / 62502							<i>Monitor Report to FracFocus</i>
ORDER NUMBER								
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil							
PERFORATED INTERVALS	7900-12266 <i>open hole</i>							
ACID/VOLUME	34860 gal 15% HCL							
Fracture Treatment (Fluids/Prop Amounts)	152838 bbl TFW							
	1903500# 30/50 White							

INITIAL TEST DATA Request minimum ~~96~~ allowable (165:10-17-7) *oil* Gas Purchaser/Measurer **Mustang Gas** 1st Sales Date **11/30/2015**

INITIAL TEST DATE	12/4/2015				
OIL-BBL/DAY	408				
OIL-GRAVITY (API)	41.6				
GAS-MCF/DAY	619				
GAS-OIL RATIO CU FT/BBL	1519				
WATER-BBL/DAY	830				
PUMPING OR FLOWING	Pumping				
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Chacie Norton
 SIGNATURE Chacie Norton - Engineer Tech NAME (PRINT OR TYPE) DATE _____ 405.478.8770 PHONE NUMBER
 701 CEDAR LAKE BLVD., OKLAHOMA CITY OK 73114 *chacie.norton@chaparralenergy.com*
 ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Dover Unit (Meadowlark) 1807 WELL NO. 1LMH-15

NAMES OF FORMATIONS	TOP
Mississippi	7909

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? yes no

Date Last log was _____

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? _____ yes no
If yes, briefly explain.

The Perforated Interval is defined as the first O.H. packer from the heel to terminus (TD): *strong OK*

OCC - This well is an open hole completion from bottom 7" casing at 7863' to terminus at 12269'. The 4 1/2" liner is not cemented

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY				
15	18N	7W	Kingfisher				
Spot Location	NW 1/4	NE 1/4	NE 1/4	Feet From 1/4 Sec Lines	209 FNL	1027 FEL	
Depth of Deviation	7020	Radius of Turn	1175	Direction	357.2	Total Length	4357
Measured Total Depth	12,269	True Vertical Depth	7,542	End Pt Location From Lease, Unit or Property Line:			209

LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:				