

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35073250920000

**Completion Report**

Spud Date: August 02, 2015

OTC Prod. Unit No.:

Drilling Finished Date: August 18, 2015

1st Prod Date: October 20, 2015

Completion Date: October 20, 2015

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: DOVER UNIT (TRIPOLI) 1807 2OH-22

Purchaser/Measurer: MUSTANG GAS

Location: KINGFISHER 15 18N 7W  
 SE SE SW SE  
 300 FSL 1535 FEL of 1/4 SEC  
 Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 11/04/2015

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD  
 OKLAHOMA CITY, OK 73114-7800

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	436		190	SURFACE
PRODUCTION	7	26	N-80	7103		440	3283

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	5056	0	0	6704	11760

**Total Depth: 11780**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 05, 2015	OSWEGO	251	41.6	356	1414	1012	PUMPING			

Completion and Test Data by Producing Formation										
Formation Name: OSWEGO			Code: 404OSWG			Class: OIL				
<b>Spacing Orders</b>					<b>Perforated Intervals</b>					
<b>Order No</b>		<b>Unit Size</b>			<b>From</b>			<b>To</b>		
62502		UNIT			There are no Perf. Intervals records to display.					
<b>Acid Volumes</b>					<b>Fracture Treatments</b>					
168,462 GALLONS ACID					59,314 BARRELS, 469,500 POUNDS PROPPANT					

Formation	Top
OSWEGO	7170

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 7,103' TO TERMINUS AT 11,780'. THE 4 1/2" LINER IS NOT CEMENTED. THE LATERAL IS LOCATED AT A LEGAL DISTANCE TO THE OUSIDE BOUNDARY OF THE UNIT.

Lateral Holes
Sec: 22 TWP: 18N RGE: 7W County: KINGFISHER
SE SW SE SE
44 FSL 923 FEL of 1/4 SEC
Depth of Deviation: 5826 Radius of Turn: 2158 Direction: 177 Total Length: 4610
Measured Total Depth: 11780 True Vertical Depth: 6609 End Pt. Location From Release, Unit or Property Line: 44

FOR COMMISSION USE ONLY
Status: Accepted
1134331

API NO. **07325092**  
 OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
 NOTE:  
 Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165:10-3-25

**RECEIVED** Form 1002A  
 Rev. 2007

SEP 01 2016

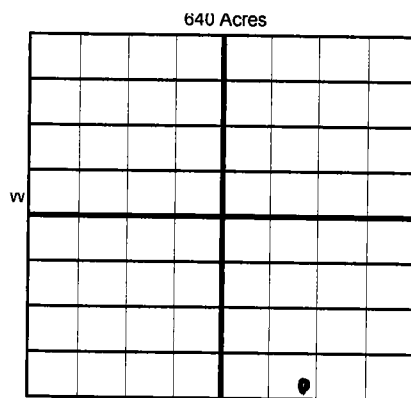
OKLAHOMA CORPORATION  
 COMMISSION

ORIGINAL  
 AMENDED  
 Reason Amended

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE      DIRECTIONAL HOLE       HORIZONTAL HOLE  
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Kingfisher	SEC	15	TWP	18N	RGE	7W	SPUD DATE	8/2/2015
LEASE NAME	Dover Unit (Triboli) 1807			WELL NO.	20H-22			DRLG FINISHED	8/18/2015
SHL	SE 1/4 SE 1/4 SW 1/4 SE 1/4			FSL	300			WELL COMPLETION	10/20/2015
ELEVATION	Ground			Latitude if Known	1535			1ST PROD DATE	10/20/2015
OPERATOR NAME	CHAPARRAL ENERGY, L.L.C.				OTC/OCC OPERATOR NO.				
ADDRESS	701 CEDAR LAKE BLVD.							16896	
CITY	OKLAHOMA CITY			STATE	OK		ZIP	73114	



COMPLETION TYPE

SINGLE ZONE

MULTIPLE ZONE  
 Application Date

COMMINGLED  
 Application Date

LOCATION EXCEPTION ORDER NO.

INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP	
Conductor								
Surface	9 5/8	36	J-55	436		190	Surface	
Intermediate	7	26	N-80	7103		440	3283	
Production								
Liner	4 1/2	11.6	P-110	11760 - 6704		0	6704	
							TOTAL DEPTH	11780

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	OSWEGO	<i>Reported to Frac Focus</i>
SPACING & SPACING	unit / 62502	
ORDER NUMBER		
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil	
PERFORATED INTERVALS	<del>7170-11780</del> open hole	
ACID/VOLUME Fracture Treatment (Fluids/Prop Amounts)	59314 bbls 469500 # prop 168462 gal acid	

Request minimum  allowable (165:10-17-7) *0.1*      Gas Purchaser/Measurer Mustang Gas      1st Sales Date 11/4/2015

INITIAL TEST DATE	11/5/2015
OIL-BBL/DAY	251
OIL-GRAVITY ( API)	41.6
GAS-MCF/DAY	356
GAS-OIL RATIO CU FT/BBL	1414
WATER-BBL/DAY	1012
PUMPING OR FLOWING	Pumping
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

**AS SUBMITTED**

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE Chacie Norton      Chacie Norton - Engineer Tech      DATE \_\_\_\_\_      405.478.8770  
 NAME (PRINT OR TYPE)      PHONE NUMBER

701 CEDAR LAKE BLVD.,      OKLAHOMA CITY      OK      73114      chacie.norton@chaparralenergy.com  
 ADDRESS      CITY      STATE      ZIP      EMAIL ADDRESS

