## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073250920000 **Completion Report** Spud Date: August 02, 2015

OTC Prod. Unit No.: Drilling Finished Date: August 18, 2015

1st Prod Date: October 20, 2015

Completion Date: October 20, 2015

**HORIZONTAL HOLE** Drill Type:

Min Gas Allowable: Yes

Well Name: DOVER UNIT (TRIPOLI) 1807 2OH-22 Purchaser/Measurer: MUSTANG GAS

First Sales Date: 11/04/2015 KINGFISHER 15 18N 7W Location:

SE SE SW SE

300 FSL 1535 FEL of 1/4 SEC

Derrick Elevation: 0 Ground Elevation: 0

CHAPARRAL ENERGY LLC 16896 Operator:

701 CEDAR LAKE BLVD

OKLAHOMA CITY, OK 73114-7800

Completion Type						
Х	Single Zone					
	Multiple Zone					
	Commingled					

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement									
Type Size Weight Grade Feet PSI SAX Top of CM									
SURFACE	9 5/8	36	J-55	436		190	SURFACE		
PRODUCTION	7	26	N-80	7103	_	440	3283		

Liner									
Type Size Weight Grade Length PSI SAX Top Depth Bottom De									
LINER	4 1/2	11.6	P-110	5056	0	0	6704	11760	

Total Depth: 11780

Packer						
Depth Brand & Type						
There are no Packer records to display.						

Plug						
Depth Plug Type						
There are no Plug records to display.						

September 19, 2016 1 of 2

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 05, 2015	OSWEGO	251	41.6	356	1414	1012	PUMPING		·	

#### **Completion and Test Data by Producing Formation**

Formation Name: OSWEGO

Code: 404OSWG

Class: OIL

Spacing Orders							
Order No	Unit Size						
62502	UNIT						

Perforated Intervals							
From	То						
There are no Perf. Inter	vals records to display.						

Acid Volumes
168,462 GALLONS ACID

Fracture Treatments
59,314 BARRELS, 469,500 POUNDS PROPPANT

Formation	Тор
OSWEGO	7170

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

#### Other Remarks

OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF THE 7" CASING AT 7,103' TO TERMINUS AT 11,780'. THE 4 1/2" LINER IS NOT CEMENTED. THE LATERAL IS LOCATED AT A LEGAL DISTANCE TO THE OUSIDE BOUNDARY OF THE UNIT.

## Lateral Holes

Sec: 22 TWP: 18N RGE: 7W County: KINGFISHER

SE SW SE SE

44 FSL 923 FEL of 1/4 SEC

Depth of Deviation: 5826 Radius of Turn: 2158 Direction: 177 Total Length: 4610

Measured Total Depth: 11780 True Vertical Depth: 6609 End Pt. Location From Release, Unit or Property Line: 44

## FOR COMMISSION USE ONLY

1134331

Status: Accepted

September 19, 2016 2 of 2

07335000	PLEASE TYPE OR USE BLACK	(INK ONLY	01/1 4110111			] [2] [8		<u> </u>	Form 1002
07325092 OTC PROD. UNIT NO.	Attach copy of original 1002A if	recompletion or reentry.	OKLAHOMA C	ORPORATION & Gas Conserv Post Office Bo	ation Division		SEP 0 1		Rev. 2007
x ORIGINAL			Oklaho		oma 73152-200	00	JET U 1	ZUID	
AMENDED Reason Amended				Rule 165:11	0-3-25	OKI AH	OMA CC5	דע פריפוּג	":OM
TYPE OF DRILLING OPERATION	ON		SPUD DATE	OMPLETION	REPORT	J. (2	COMMIL	"UN	:ON
STRAIGHT HOLE SERVICE WELL	DIRECTIONAL HOLE x	HORIZONTAL HOLE	1 .	3/2/2015			640 A		
If directional or horizontal, see	reverse for bottom hole location.		DKEG FINISHED						
COUNTY Kingfi	SEC TWP	RGE	WELL COMPLETION	/18/2015 ON		<b>-</b>			
LEASE NAME	Siler 15 18 WELL	BN 7W	1ST PROD DATE	0/20/2015					
Dover Unit (T	ripoli) 1807	2OH-22							
I OTTE	FSL 144	FEL OF 1/4 SEC	RECOMP DATE	72072010		w			<del>                                     </del>
ELEVATION	Latitude if Kr	1535	Longitude if Known		······	*	<del></del>		<del>                                     </del>
OPERATOR NAME	round		IOTC/OCC O	PERATOR NO	,				
ADDRESS CH	APARRAL ENERGY, L.L.	c	010/000	LIVATOR NO	16896				
701 CEDAR I	LAKE BLVD.				1.000				
OKLAHOMA CITY	,	STATE	ZIP		· . · · ·		<del>                                     </del>	<del></del>	<del>                                     </del>
		OK			73114	L		0	
COMPLETION TYPE SINGLE ZONE		CASING & CEME	NT (Form 1002C mus	st be attached	1)		LOCATE	WELL	
L X		TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP
MULTIPLE ZONE Application Date		Conductor			0.0.02	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1-01	SAX	TOP
COMMINGLED		Conductor			-				
Application Date  LOCATION EXCEPTION ORDE	RNO	Surface	9 5/8	36	J-55	436		190	Surface
		Intermediate	1 7	26	N-80	7103		440	3283
INCREASED DENSITY ORDER	NO.	Production	/				-	440	3203
		Floduction		-				<del></del>	
		Liner	4 1/2	11.6	P-110	11760 -	704	0	<b>₹0L 6704</b>
		PLUG @	TYPE	PLUG @	т	YPE	TOTAL	DEPTH	11780
COMPLETION & TEST DATA E	BY PRODUCING FORMATION	PLUG@ _ <b>404</b> 05W(	ТҮРЕ				• 		
FORMATION SPACING & SPACING	OSWEGO						1	Repo	stell to
ORDER NUMBER	unit / 62502							In	cted to
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil							714	c rocus
inij, Disp, Conint Disp, Svc	Oil								
PERFORATED INTERVALS	<del>-7170-11780</del>								
	openhole								
ACID/VOLUME		10.00							
Fracture Treatment									
(Fluids/Prop Amounts)	59314 bbls								_
	469500 # prop								
	168462 gal acid								
									<del></del>
NITIAL TEST DATA	Request minimum gle allo	owable Ga	s Purchaser/Measur	er Musta	ang Gas	1s	t Sales Date _		11/4/2015
NITIAL TEST DATE	11/5/2015				<del></del>				
OIL-BBL/DAY	251								<del></del>
OIL-GRAVITY ( API)	41.6		////////						<del></del>
GAS-MCF/DAY	356		~/					**	
GAS-OIL RATIO CU FT/BBL	1414		<b>3</b> 00	CIII	2 M 17	TED			
WATER-BBL/DAY	1012		JAU	JUL	7 1 7 1 1 1	ILD		·	
PUMPING OR FLOWING	Pumping		7///////		///////				
NITIAL SHUT-IN PRESSURE			<u> </u>			/////////	//		· · · · · · · · · · · · · · · · · · ·
CHOKE SIZE								•	
LOW TUBING PRESSURE									
oport, which was prepared by me	through, and pertinent remarks are or under my supervision and direc	presented on the reverse tion, with the data and fac	I declare that I have ts stated herein to be	knowledge of true, correct, a	the contents of	this report and am the best of my kno	authorized by n	ny organizat	ion to make this
Chaci N-	<u>_</u>	Chacie Norton - Eng						405.4	78.8770
						DATE			NUMBER
01 CEDAR LAKE BLVD	., OKLAHOI	MA CITY OK STATE			chacie.r	norton@ch	<u>aparral</u>	energ	y.com
							·		<del></del>

# PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

Give formation names and tops, if available, or of drilled through. Show intervals cored or drillster	descriptions and thickness of formations not tested.	LEASE NAME Dover Unit (Tripoli) 1807 WELL NO. 20H-22
NAMES OF FORMATIONS	ТОР	FOR COMMISSION USE ONLY
Oswego	7170	ITD on file YES NO  APPROVED DISAPPROVED 2) Reject Codes
		Were open hole logs run? yes v no
		Date Last log was       yes       no       at what depths?         Was CO2 encountered?       yes       no       at what depths?
		Were unusual drilling circumstances encountered?yesno  If yes, briefly explain.
		pen hole completion from
The 4/2 liner	is not cemen	pen hole completion from at 7103 to terminus at 11,780; ated.
640 Acres	BOTTOM HOLE LOCATION FOR E	DIRECTIONAL HOLE
	SEC TWP RO	
	Spot Location 1/4 1/4	Feet From 1/4 Sec Lines 1/4 1/4 FSL FWL
	Measured Total Depth Tri	ue Vertical Depth BHL From Lease, Unit, or Property Line:
	BOTTOM HOLE LOCATION FOR H LATERAL #1	ORIZONTAL HOLE: (LATERALS)
	SEC TWP RC 18N	7W Kingfisher
	Spot Location SE 1/4 SW 1/4 Depth of Deviation Ra	SE         1/4         SE         1/4         Feet From 1/4 Sec Lines         44         FSL         923         FEL           Idius of Turn         Direction         1.77         Total Length
If more than three drainholes are proposed, attach a	5826	tical Depth   End Pt Location From Lease, Unit or Property Line:  6,609   44
separate sheet indicating the necessary information.  Direction must be stated in degrees azimuth.	LATERAL #2	0,003
Please note, the horizontal drainhole and its end point must be located within the boundaries of the	SEC TWP RO	GE COUNTY
lease or spacing unit.	Spot Location 1/4 1/4	Feet From 1/4 Sec Lines 1/4 1/4 FSL FWL
Directional surveys are required for all drainholes and directional wells.		dius of Turn Direction Total Length
640 Acres	Measured Total Depth True Ve	rtical Depth End Pt Location From Lease, Unit or Property Line:
	LATERAL #3 SEC TWP RO	SE COUNTY
	Spot Location	Feet From 1/4 Sec Lines
		dius of Turn Direction Total Length
	Measured Total Depth True Ve	rtical Depth End Pt Location From Lease, Unit or Property Line:
	<u> </u>	