

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35051240010000

Completion Report

Spud Date: December 07, 2015

OTC Prod. Unit No.: 051-217759-0-0000

Drilling Finished Date: April 04, 2016

1st Prod Date: August 11, 2016

Completion Date: July 06, 2016

Drill Type: HORIZONTAL HOLE

Well Name: BRAGG 3-35X02H

Purchaser/Measurer: 23439

Location: GRADY 35 3N 5W
SE NE NW NW
350 FNL 1060 FWL of 1/4 SEC
Latitude: -97.69980919 Longitude: 34.69488544
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 8/11/2016

Operator: VITRUVIAN II WOODFORD LLC 23144

4 WATERWAY SQ PL STE 400
THE WOODLANDS, TX 77380-2692

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
648017	

Increased Density	
Order No	
647625	
647624	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13.38	68	J-55	1503		775	SURFACE
INTERMEDIATE	9.58	40	P-110	12731		1020	8040
PRODUCTION	5.5	23	P-110	25942		2645	14588

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 25942

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 21, 2016	WOODFORD			12899		6243	FLOWING	3321	47	

Completion and Test Data by Producing Formation										
Formation Name: WOODFORD			Code: 319WDFD			Class: GAS				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From	To					
648015	MULTIUNIT			16178	25787					
185087	640									
185688	640									
390852	640									
Acid Volumes				Fracture Treatments						
2667BBLS				563566 BBLS SLICK, 13758540# PROP						

Formation	Top
SYCAMORE	15539
WOODFORD	15725
HUNTON	16014

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes

Sec: 2 TWP: 2N RGE: 5W County: GRADY

S2 SW SE SW

25 FSL 1650 FWL of 1/4 SEC

Depth of Deviation: 15465 Radius of Turn: 477 Direction: 175 Total Length: 9786

Measured Total Depth: 25942 True Vertical Depth: 15883 End Pt. Location From Release, Unit or Property Line: 25

FOR COMMISSION USE ONLY

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Status: Accepted