

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35073250890000

**Completion Report**

Spud Date: August 22, 2015

OTC Prod. Unit No.:

Drilling Finished Date: September 02, 2015

1st Prod Date: October 30, 2015

Completion Date: October 30, 2015

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: DOVER UNIT (TRITON) 1807 1OH-15

Purchaser/Measurer: MUSTANG GAS

Location: KINGFISHER 15 18N 7W  
SE SE SW SE  
300 FSL 1520 FEL of 1/4 SEC  
Derrick Elevation: 1090 Ground Elevation: 1068

First Sales Date: 11/14/2015

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD  
OKLAHOMA CITY, OK 73114-7800

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	437		190	SURFACE
PRODUCTION	7	26	N-80	7037		380	3536

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	4270	0	0	6725	10995

**Total Depth: 11010**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 16, 2015	OSWEGO	341	42	245	718	632	PUMPING			

Completion and Test Data by Producing Formation										
Formation Name: OSWEGO			Code: 404OSWG			Class: OIL				
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>		<b>Unit Size</b>		<b>From</b>			<b>To</b>			
62502		UNIT		There are no Perf. Intervals records to display.						
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
152,166 GALLONS 15% HCL				57,213 BARRELS TFW, 310,840 POUNDS 30/50 WHITE, 65,940 POUNDS 30/50 PREFERRED GARBET RC						

Formation	Top
OSWEGO	7192

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC - THIS WELL IS AN OPEN HOLE COMPLETION FROM BOTTOM OF 7" CASING AT 7,037' TO TERMINUS AT 11,010'. THE 4 1/2" LINER IS NOT CEMENTED. THE LATERAL IS AT A LEGAL DISTANCE FROM THE OUTSIDE BOUNDARY OF THE UNIT.

Lateral Holes
Sec: 15 TWP: 18N RGE: 7W County: KINGFISHER
NW NW NE NE
218 FNL 1027 FEL of 1/4 SEC
Depth of Deviation: 5842 Radius of Turn: 1336 Direction: 360 Total Length: 3818
Measured Total Depth: 11010 True Vertical Depth: 6543 End Pt. Location From Release, Unit or Property Line: 218

FOR COMMISSION USE ONLY
Status: Accepted
1134330

API NO. **073-25089**  
 OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
 NOTE:  
 Attach copy of original 1002A if recompletion or reentry.

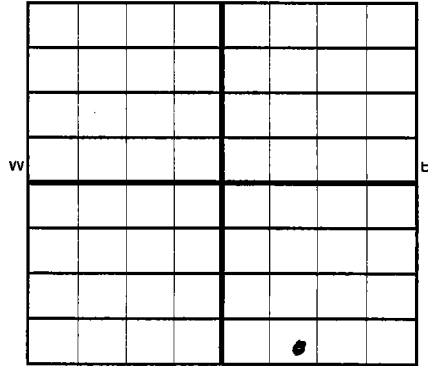
OKLAHOMA CORPORATION COMMISSION  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165-10-3-25

**RECEIVED** Form 1002A  
 Rev. 2007

SEP 01 2016

OKLAHOMA CORPORATION  
 COMMISSION

640 Acres



ORIGINAL  
 AMENDED  
 Reason Amended \_\_\_\_\_  
 TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE      DIRECTIONAL HOLE       HORIZONTAL HOLE  
 SERVICE WELL

COMPLETION REPORT

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Kingfisher	SEC	15	TWP	18N	RGE	7W	SPUD DATE	8/22/2015	
LEASE NAME	Dover Unit (Triton) 1807			WELL NO.	10H-15			DRLG FINISHED	9/2/2015	
SHL	SE 1/4	SE 1/4	SW 1/4	SE 1/4	FSL	FEL'D OF 1/4 SEC		WELL COMPLETION	10/30/2015	
ELEVATION	Derrick Fl			1090	Ground	1068	Latitude if Known	1520	1ST PROD DATE	10/30/2015
OPERATOR NAME	CHAPARRAL ENERGY, L.L.C.				OTC/OCC OPERATOR NO.				16896	
ADDRESS	701 CEDAR LAKE BLVD.								CITY	OKLAHOMA CITY
CITY	OKLAHOMA CITY			STATE	OK		ZIP	73114		

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date _____
<input type="checkbox"/> COMMINGLED
Application Date _____
LOCATION EXCEPTION ORDER NO. _____
INCREASED DENSITY ORDER NO. _____

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP
Conductor							
Surface	9 5/8	36	J-55	437		190	surface
Intermediate	7	26	N-80	7037		380	3536
Production							
Liner	4 1/2	11.6	P-110	10995-6725		0	6725 TOL

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ TOTAL DEPTH **11010**  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Oswego								
SPACING & SPACING	unit / 62502								
ORDER NUMBER									
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil								
PERFORATED INTERVALS	7192-11010 openhole								
ACID/VOLUME Fracture Treatment (Fluids/Prop Amounts)	152166 gal 15% HCL 57213 bbl TFW 310840# 30/50 white 65940# 30/50 Preferred Garbet RC								

*Reported to Frac Focus*

Request minimum gas allowable (165-10-17-7) *0.1* Gas Purchaser/Measurer Mustang Gas 1st Sales Date 11/14/2015

INITIAL TEST DATE	11/16/2015
OIL-BBL/DAY	341
OIL-GRAVITY ( API)	42
GAS-MCF/DAY	245
GAS-OIL RATIO CU FT/BBL	718
WATER-BBL/DAY	632
PUMPING OR FLOWING	Pumping
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

**AS SUBMITTED**

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*Chacie Norton*  
 SIGNATURE      Chacie Norton - Engineer Tech      DATE \_\_\_\_\_      405.478.8770      PHONE NUMBER  
 NAME (PRINT OR TYPE)

701 CEDAR LAKE BLVD.,      OKLAHOMA CITY      OK      73114      chacie.norton@chaparralenergy.com  
 ADDRESS      CITY      STATE      ZIP      EMAIL ADDRESS

