

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35081242600000

Completion Report

Spud Date: April 03, 2016

OTC Prod. Unit No.: 081-217590-0-0000

Drilling Finished Date: April 12, 2016

1st Prod Date: August 21, 2016

Completion Date: August 21, 2016

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: TRUITT 20-16N-4E 1MH

Purchaser/Measurer: TALL OAK (#23587)

Location: LINCOLN 20 16N 4E
NE NE NW NW
278 FNL 1162 FWL of 1/4 SEC
Derrick Elevation: 1037 Ground Elevation: 1014

First Sales Date: 08/21/2016

Operator: WHITE STAR PETROLEUM LLC 23358
PO BOX 13360
301 NW 63RD ST STE 600
OKLAHOMA CITY, OK 73113-1360

Completion Type		Location Exception	Increased Density
X	Single Zone	Order No	Order No
	Multiple Zone	651696	651746
	Commingled		

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9-5/8"	36#	J-55	616		255	SURFACE
PRODUCTION	5-1/2"	17#	HCP-110	9151		850	4281

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 9151

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
9036	FRAC PLUG

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 25, 2016	MISSISSIPPIAN	37		152	4108	609	PUMPING			

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPIAN			Code: 359MSSP			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
651310	640			5013			9016			
Acid Volumes				Fracture Treatments						
1486 BLS ACID				96,783 BLS WATER						
				3,585,803 LBS SAND						

Formation	Top
MISSISSIPPIAN	4391

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
REVISED SPUD NOTICE FILED TO SHOW 4/3/16 AS SPUD DATE AS SHOWN ON SURFACE 1002C. TF. OCC: FILE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 20 TWP: 16N RGE: 4E County: LINCOLN
SE SW SW SW
197 FSL 516 FWL of 1/4 SEC
Depth of Deviation: 3754 Radius of Turn: 1312 Direction: 178 Total Length: 4085
Measured Total Depth: 9151 True Vertical Depth: 4521 End Pt. Location From Release, Unit or Property Line: 197

FOR COMMISSION USE ONLY
Status: Accepted
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