

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35039224650000

Completion Report

Spud Date: June 26, 2015

OTC Prod. Unit No.: 039-217626

Drilling Finished Date: December 16, 2015

1st Prod Date: June 06, 2016

Completion Date: June 06, 2016

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BERTHA ELLEN 1-20-29XH

Purchaser/Measurer: ENABLE

Location: CUSTER 20 15N 14W
NW NE NW NW
288 FNL 739 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date: 06/07/2016

Operator: CONTINENTAL RESOURCES INC 3186
PO BOX 269000
20 N BROADWAY AVE
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
643865	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.50	J-55	1534		1000	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10317		760	5371
PRODUCTION	5 1/2 & 5	23 & 18	P-110	23333		1960	10435

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	7 5/8	29.70	P-110	3584	0	400	10435	14019

Total Depth: 23333

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 02, 2016	WOODFORD	27	49.47	5358	198444	4531	FLOWING	3050	34/64	3500

Completion and Test Data by Producing Formation										
Formation Name: WOODFORD			Code: 319WDFD			Class: GAS				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
643864	MULTIUNIT			14029			23239			
591643	640									
643307	640									
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				700,403 BBLS OF SLICKWATER & 20,523,060 LBS OF SAND						

Formation	Top
WOODFORD	14182

Were open hole logs run? Yes
Date last log run: October 23, 2015

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 29 TWP: 15N RGE: 14W County: CUSTER SE NW SW SW 735 FSL 447 FWL of 1/4 SEC Depth of Deviation: 13495 Radius of Turn: 397 Direction: 3 Total Length: 9304 Measured Total Depth: 23333 True Vertical Depth: 14257 End Pt. Location From Release, Unit or Property Line: 447

FOR COMMISSION USE ONLY
Status: Accepted
1133756

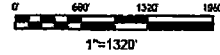
API 039-22465

S.H.L. Sec. 20-15N-14W I.M.
B.H.L. Sec. 29-15N-14W I.M.

Continental

Well Location Plat

Operator: CONTINENTAL RESOURCES, INC.
 Lease Name and No. : BERTHA ELLEN #1-20-29XH
 Footage: 288' FNL - 739' FWL GR. ELEVATION: 1673' Good Site? YES
 Section: 20 Township: 15N Range: 14W I.M.
 County : Custer State of Oklahoma
 Terrain at Loc. : Location fell in an open, flat wheat field.
 Accessibility : From the South.
 Directions : From the intersection of "State Highway 33" and "State Highway 54" due East of the town of Thomas, OK, go 1.2 miles North on "NS 240 RD," to the Northwest Corner of Section 20-15N-14W.

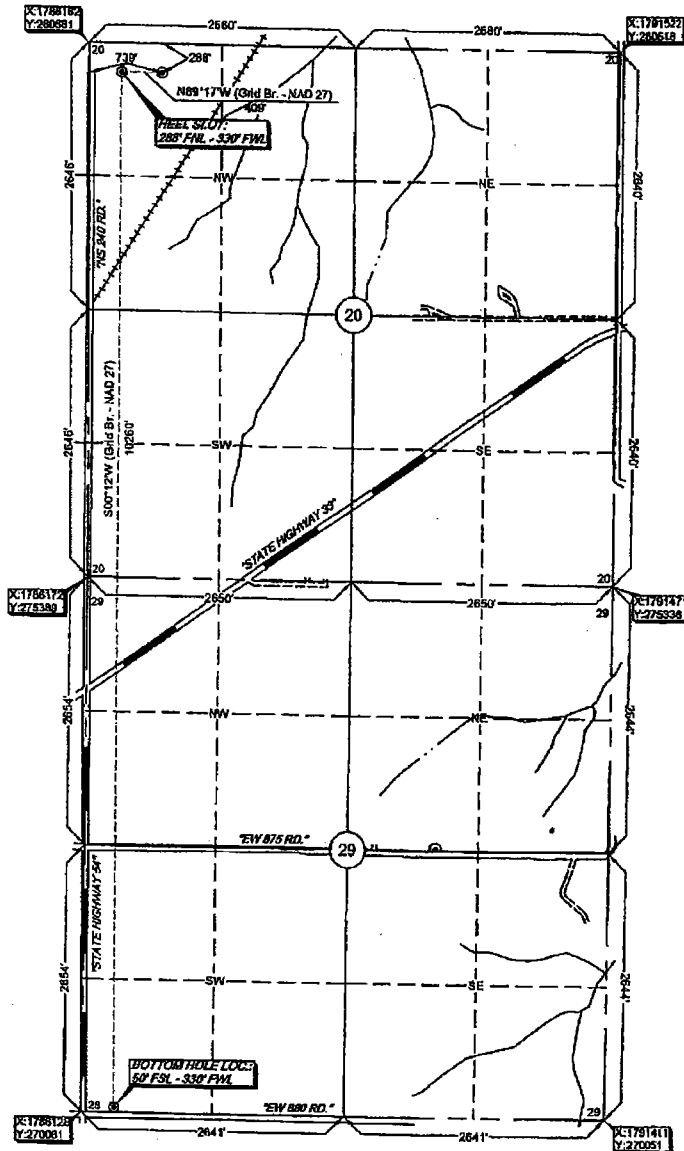


GPS DATUM
 NAD - 27
 OK NORTH ZONE

Surface Hole Loc.:
Lat: 35°46'05.18"N
Lon: 98°43'05.88"W
X: 1786901
Y: 280384
Heel Slot Loc.:
Lat: 35°46'05.20"N
Lon: 98°43'10.84"W
X: 1786493
Y: 280389
Bottom Hole Loc.:
Lat: 35°44'23.73"N
Lon: 98°43'10.34"W
X: 1786458
Y: 270129

Please note that this location was subject to the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is admitted.
 GPS data is observed from RTK - GPS.
 NOTE: X and Y data shown hereon for Section Centers may NOT have been surveyed on-the-ground, and further, does NOT represent a true boundary survey.

Quarter Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distances from opposing section corners, or occupation boreal, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

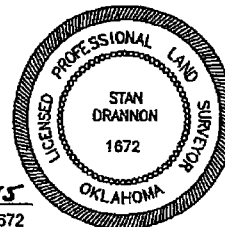


survey and plat by,
Arkoma Surveying and Mapping, PLLC
 P.O. Box 238 Wilburton, OK 74576
 Ph. 918-465-5711 Fax 918-465-5030
 Certificate of Authorization No. 5348
 Expires June 30, 2016

Invoice # 5426
 Date Staked : 04/06/15 By : R.L.
 Date Drawn : 04/10/15 By : J.H.

Certification:
 This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

Stan Drannon 4/10/15
 STAN DRANNON OK LPLS 1672



10/1/16

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Oil & Gas Conservation Division
Post Office Box 52000
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1016EZ

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Multinuit:

Sec. 20: 51.3% 217626 I
Sec. 29: 48.7% 217626A I

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	Multiple Zone
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Multinuit
FO: 656781

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6/2/16

319 WDFD

3050

E2
E2