

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35119243970000

**Completion Report**

Spud Date: June 19, 2016

OTC Prod. Unit No.: 119-217648-0-0000

Drilling Finished Date: June 27, 2016

1st Prod Date: August 16, 2016

Completion Date: August 16, 2016

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: CAROLINE 9-18N-2E 1MH

Purchaser/Measurer: SUPERIOR (#21694)

Location: PAYNE 9 18N 2E  
SW SE SW SW  
190 FSL 880 FWL of 1/4 SEC  
Derrick Elevation: 1009 Ground Elevation: 986

First Sales Date: 08/16/2016

Operator: WHITE STAR PETROLEUM LLC 23358  
PO BOX 13360  
301 NW 63RD ST STE 600  
OKLAHOMA CITY, OK 73113-1360

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
651819

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9-5/8"	36#	J-55	300		150	SURFACE
PRODUCTION	5-1/2"	17#	HCPP-110	9311		840	3350

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 9305**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
9191	FRAC PLUG

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Aug 18, 2016	MISSISSPPIAN	123		97	789	397	PUMPING			

Completion and Test Data by Producing Formation										
Formation Name: MISSISSPPIAN			Code: 359MSSP			Class: OIL				
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>	<b>Unit Size</b>			<b>From</b>			<b>To</b>			
647205	640			5087			9171			
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
1500 BLS ACID				95,379 BLS WATER						
				3,615,682 LBS SAND						

Formation	Top
MISSISSIPPIAN	4530

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

Lateral Holes
Sec: 9 TWP: 18N RGE: 2E County: PAYNE
NE NW NW NW
199 FNL 470 FWL of 1/4 SEC
Depth of Deviation: 3850 Radius of Turn: 1316 Direction: 357 Total Length: 4139
Measured Total Depth: 9305 True Vertical Depth: 4594 End Pt. Location From Release, Unit or Property Line: 199

FOR COMMISSION USE ONLY
Status: Accepted
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