

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35143007950002

Completion Report

Spud Date: October 23, 1961

OTC Prod. Unit No.:

Drilling Finished Date: November 05, 1961

Amended

1st Prod Date:

Amend Reason: CONVERT TO INJECTION

Completion Date: January 08, 1962

Recomplete Date: July 20, 2016

Drill Type: STRAIGHT HOLE

SERVICE WELL

Well Name: BIRD CREEK UNIT: L. CHARLEY, TRACT 12 17

Purchaser/Measurer:

Location: TULSA 17 21N 13E
C SE NW
660 FSL 1980 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 640

First Sales Date:

Operator: GRAND RESOURCES INC 8702

2448 E 81ST ST STE 4040
TULSA, OK 74137-4246

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	7			1119		185	SURFACE
PRODUCTION	5 1/2			1200		50	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	3 1/2	9.3		242	0	50	1150	1392

Total Depth: 1392

Packer	
Depth	Brand & Type
1245	TENSION

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation										
Formation Name: TUCKER			Code: 404TCKR				Class: INJ			
Spacing Orders					Perforated Intervals					
Order No		Unit Size			From			To		
There are no Spacing Order records to display.					1325			1345		
Acid Volumes					Fracture Treatments					
There are no Acid Volume records to display.					There are no Fracture Treatments records to display.					

Formation	Top
BIG LIME	368
OSWEGO	588
PINK LIME	896
BARTLESVILLE	1067
TUCKER	1274

Were open hole logs run? No

Date last log run: March 14, 2014

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
UIC PERMIT NUMBER 1608210014

FOR COMMISSION USE ONLY	
Status: Accepted	1134213

RECEIVED

AUG 15 2016

Form 1002A Rev. 2009

API NO. 143-00795 X
OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165-10-3-25

OKLAHOMA CORPORATION COMMISSION

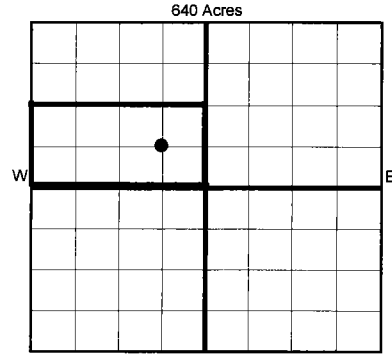
ORIGINAL
 AMENDED (Reason)

Convert to injection.

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 10/23/1961
DRLG FINISHED DATE 11/05/1961
DATE OF WELL COMPLETION 1-8-1962
1st PROD DATE
RECOMP DATE 07/20/2016
Longitude (if known)
OTC/OCC OPERATOR NO. 8702



COUNTY Tulsa SEC 17 TWP 21N RGE 13E
LEASE NAME Bird Creek Unit: L. Charley, Tract #12 WELL NO. 17
1/4 C 1/4 SE 1/4 NW 1/4 FSL OF 1/4 SEC 660 FWL OF 1/4 SEC 1980
ELEVATIO N Derrick Ground 640 Latitude (if known)
OPERATOR NAME Grand Resources, Inc. OTC/OCC OPERATOR NO. 8702
ADDRESS 2448 East 81st Street, Suite 4040
CITY Tulsa, STATE OK ZIP 74137

COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
Application Date
 COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	7"			1119'		185	Surface
INTERMEDIATE							
PRODUCTION	5-1/2"			1200'		50	Surface
LINER	3 1/2"	9.3		1150-1392'		50	1150'
							TOTAL DEPTH 1392'

PACKER @ 1245' BRAND & TYPE Tension PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION 404 TCKR

FORMATION	Tucker					
SPACING & SPACING ORDER NUMBER						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Injection					
PERFORATED INTERVALS	1325' - 1345'					
ACID/VOLUME						
FRACTURE TREATMENT (Fluids/Prop Amounts)						

Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer First Sales Date
 Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE					
OIL-BBL/DAY					
OIL-GRAVITY (API)					
GAS-MCF/DAY					
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY					
PUMPING OR FLOWING					
INITIAL SHUT-IN PRESSURE					
CHOKE SIZE					
FLOW TUBING PRESSURE					

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE: Richard Robinowitz, Vice President
ADDRESS: 2448 East 81st Street, Suite 4040
NAME (PRINT OR TYPE): Richard Robinowitz, Vice President
CITY: Tulsa, STATE: OK, ZIP: 74137
DATE: 7/29/2016, PHONE NUMBER: (918) 392-4413
EMAIL ADDRESS: vicki@grandoil.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Big Lime	368
Oswego	588
Pink Lime	896
Bartlesville	1,067
Tucker	1,274

LEASE NAME BCU: L. Charlie, Tract #12 WELL NO. 17

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? yes no

Date Last log was run 3/14/2014

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below _____

Other remarks: UIC Permit 1608210014

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		Feet From 1/4 Sec Lines FSL FWL
BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line: