Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

OTC Prod. Unit No.: Drilling Finished Date: October 29, 2015

1st Prod Date: November 26, 2015

Completion Date: November 26, 2015

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

First Sales Date:

Well Name: GASKINS 2-25 Purchaser/Measurer:

Location: CREEK 25 15N 10E

C NE NE SW

2310 FSL 2310 FWL of 1/4 SEC

Derrick Elevation: 861 Ground Elevation: 861

Operator: GASKINS GLENDELL L PRODUCTION LLC 23678

PO BOX 98

28335 S 193RD WEST AVE SLICK, OK 74071-0098

	Completion Type
Х	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8			115		60	SURFACE
PRODUCTION	7	29		3172		140	2124

				Liner				
Туре	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
			There are	no Liner record	ds to displa	ay.		

Total Depth: 3182

Pac	:ker
Depth	Brand & Type
There are no Packe	r records to display.

Pl	ug
Depth	Plug Type
There are no Plug	records to display.

September 07, 2016 1 of 2

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Nov 20, 2015	MISENER	2	38			16	PUMPING	35	·	

Completion and Test Data by Producing Formation

Formation Name: MISENER

Code: 319MSNR

Class: OIL

Spacing	g Orders
Order No	Unit Size
There are no Spacing C	Order records to display.

Perforated	d Intervals
From	То
3042	3048

Acid Volumes
500 GALLONS

Fracture Treatments

There are no Fracture Treatments records to display.

Formation	Тор
CLEVELAND	591
SKINNER	1600
RED FORK	1917
BARTLESVILLE	2025
DUTCHER	2572
MISENER	3042
VIOLA	3095
WILCOX	3140

Were open hole logs run? Yes Date last log run: November 09, 2015

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

CBL, ML, CDNL, DISG LOGS RAN AND INCLUDED IN THIS MAILING.

FOR COMMISSION USE ONLY

1134225

Status: Accepted

September 07, 2016 2 of 2

	·	OTE:	O			ON COMM		730	- F 10	BIL NE
OTC PROD. UNIT NO.	Attach copy of				Conservate Office Box	tion Division :52000			4.1.0	0.4.0040
X ORIGINAL	if recompletio	n or reentry.		Oklahoma C	•		2000		AUG	2 4 2016
AMENDED (Reason)					Rule 165:10 PLETION F			OKI AI	HOMA	CORPORAT
TYPE OF DRILLING OPERATION	<u> </u>		epu	D DATE		-2015		ONLA	Calvia	WISSION
STRAIGHT HOLE SERVICE WELL	DIRECTIONAL HOLE	HORIZONTAL H	IOLE	3 FINISHED			Γ			
If directional or horizontal, see r			DATE			-2015				
COUNTY CREE			COM	PLETION	11-26	-2015		++		
NAME	GASKINS	WELL NO.		ROD DATE	11/26	/2015	-			+++
	1/4 SW 1/4 FSL OF 1/4 SEC	2310 FWL OF 1/4 SEC	2310 REC	OMP DATE			\ \ <u> \</u>	_	X	
ELEVATIO 861 Groun	nd 861 Latitude (i	f known) 35 44	49.73N Long	itude own)	98 12	9.15W	<u> </u>		X	
OPERATOR GLENDEL	L L GASKINS PRO	DUCTION LL			236	378	-		$\bot \bot$	
ADDRESS		PO BOX 9			•					
СПУ	SLICK	STATE	Ok	(ZIP	740	071				
COMPLETION TYPE		CASING & CEI	MENT (Form 10	<u> </u>					LOCATE	WELL
X SINGLE ZONE		TYPE	SIZE	WEIGHT	GRADE		FEET	PSI	SAX	TOP OF CM
MULTIPLE ZONE Application Date		CONDUCTOR			-		· · · · · · · · · · · · · · · · · · ·		 	
COMMINGLED Application Date		SURFACE	9 5/8			115	120 -	-	60	SURFAC
LOCATION EXCEPTION	···	INTERMEDIATE		 		117		-	+	
ORDER NO. INCREASED DENSITY		PRODUCTION	7	29			3172		140	2124
ORDER NO.		LINER				·			+	
DACKED & SOUL				<u> </u>		L			TOTAL	2100
	ID & TYPE	PLUG @ PLUG @	TYPE						DEPTH	3182
COMPLETION & TEST DATA					PLUG @					
FORMATION	MISENER				1,		···		T	No Fra
DAGUIO A GDAGUIO			1		ł					N 1 1 1 1 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7
ORDER NUMBER	NONE			······································						NUMBA
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj,	NONE OIL					 				NUMA
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj,				(1111)						NO Prac
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED	OIL			-/////			<i></i>	/////	<u> </u>	NO Proc
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ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS	OIL							ITE		NUTTO
SPACING & SPACING ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACIDIVOLUME	OIL 3042-48									NUTTO
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME	OIL 3042-48			A	S	UE	MI	ПЕ	D	NUTTO
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACIDIVOLUME	OIL 3042-48			A	S	UE	MI		D	NUTTO
DRDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMENT	OIL 3042-48	Niowabie (165:10-17-7)	A		UE	MI	ПЕ	D	NUTTO
DRDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMENT Fluids/Prop Amounts)	OIL 3042-48 500 GALLON	Niowabie (165:10-17-7)	A	S S	UE	MI	ПЕ	D	NUTTO
DRDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMENT Fluids/Prop Amounts)	OIL 3042-48 500 GALLON Min Gas A X Oil Allows	R	•	A	S S	UE	MI	ПЕ	D	NUTTO
ORDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NITERVALS ACID/VOLUME FRACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE	OIL 3042-48 500 GALLON Min Gas A X OII Allows 11/20/2015	R ,	•	A	S S	UE	MI	ПЕ	D	NUTTO
DRDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY	OIL 3042-48 500 GALLON Min Gas A X OII Allows 11/20/2015 2	R ,	•	A	S S	UE	MI	ПЕ	D	NUTTO
DRDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY	OIL 3042-48 500 GALLON Min Gas A X OII Allows 11/20/2015	R ,	•	A	S S	UE	MI	ПЕ	D	NUTTA
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DRDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) SAS-MCF/DAY	OIL 3042-48 500 GALLON Min Gas A X OII Allows 11/20/2015 2 38	R ,	•	A	S S	UE	MI	ПЕ	D	NUTTO
DRIER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED INTERVALS ACID/VOLUME FRACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA INITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) SAS-MCF/DAY SAS-OIL RATIO CU FT/BBL	OIL 3042-48 500 GALLON Min Gas A X OII Allows 11/20/2015 2 38	R ,	•	A	S S	UE	MI	ПЕ	D	
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DRDER NUMBER CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc PERFORATED NTERVALS ACID/VOLUME FRACTURE TREATMENT Fluids/Prop Amounts) NITIAL TEST DATA NITIAL TEST DATE DIL-BBL/DAY DIL-GRAVITY (API) GAS-MCF/DAY PUMPING OR FLOWING NITIAL SHUT-IN PRESSURE CHOKE SIZE	OIL 3042-48 500 GALLON Min Gas A OII Allowa 11/20/2015 2 38 TRACE 16 PUMPING	R ,	•	A	S S	UE	MI	ПЕ	D	
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Form 1002A Rev. 2009

037-29319

PLEASE TYPE OR USE BLACK INK ONLY FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
MISENER	3042-48
CLEVELAND	591
SKINNER	1600
REDFORK	1,917
BARTLESVILLE	2,025
DUTCHER	2,572
VIOLA	3,095
WILCOX	3,140
	· II
	:
	<u> </u>

LEASE NAME	GASKINS	2-25
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WELL NO. 2-25

			· · · · · · · · · · · · · · · · · · ·		
NAMES OF FORMATIONS	ТОР	<u> </u>	FOR COM	MMISSION USE ONLY	
MISENER	3042-48	1TD on file	YES NO		
CLEVELAND	591	APPROVED	DISAPPROVED		
SKINNER	1600		2) Kej	ject Codes	
REDFORK	1,917			 	
BARTLESVILLE	2,025			· · ·	
DUTCHER	2,572			1	
VIOLA	3,095			 	
WILCOX	3,140				
					·
		Were open hole logs i			
		Date Last log was run	 	9/2015	
		Was CO ₂ encountere	 · 	no at what depths?	
		Was H ₂ S encountered	1?yes _X	no at what depths?	
			circumstances encountered?	ye	s X no
		If yes, briefly explain b	Delow:		
				· · · · · · · · · · · · · · · · · · ·	
Other remarks: ODI MI ODAN DIOCIO	OGS RAN AND INCJ	LUDED IN THIS MAILING	G		
CBL, ML, CDNL, DISG LC					
CBL, ML, CDNL, DISG LC					
CBL, ML, CDNL, DISG LC					
CBL, ML, CDNL, DISG LC				· · · · · · · · · · · · · · · · · · ·	·
CBL, ML, CDNL, DISG LC					
CBL, ML, CDNL, DISG LC					
CBL, ML, CDNL, DISG LC					
CBL, ML, CUNL, DISG LC	BOTTOM HOLE LOCATION I	FOR DIRECTIONAL HOLE			
GBL, ML, CDNL, DISG EC	BOTTOM HOLE LOCATION I	FOR DIRECTIONAL HOLE RGE COUNTY			
640 Acres	SEC TWP Spot Location	RGE COUNTY	Feet From 1/4 Sec Lines	FSI	FWI
640 Acres	SEC TWP		1/4 Feet From 1/4 Sec Lines BHL From Lease, Unit, or Pr	FSL roperty Line:	FWL
640 Acres	SEC TWP Spot Location 1/4	RGE COUNTY	_ 1/4		FWL
640 Acres	SEC TWP Spot Location 1/4 Measured Total Depth	1/4 1/4 True Vertical Depth	BHL From Lease, Unit, or Pr		FWL
640 Acres	SEC TWP Spot Location 1/4 Measured Total Depth BOTTOM HOLE LOCATION I	RGE COUNTY	BHL From Lease, Unit, or Pr		FWL
640 Acres	SEC TWP Spot Location 1/4 Measured Total Depth	1/4 1/4 True Vertical Depth	BHL From Lease, Unit, or Pr		FWL
640 Acres	SEC TWP Spot Location 1/4 Measured Total Depth BOTTOM HOLE LOCATION I	1/4 1/4 True Vertical Depth FOR HORIZONTAL HOLE: (LATER	BHL From Lease, Unit, or Pr	operty Line:	
640 Acres	SEC TWP Spot Location 1/4 Measured Total Depth BOTTOM HOLE LOCATION I LATERAL #1 SEC TWP Spot Location 1/4	RGE COUNTY 1/4 1/4 True Vertical Depth FOR HORIZONTAL HOLE: (LATER RGE COUNTY 1/4 1/4	BHL From Lease, Unit, or Pr RALS) Feet From 1/4 Sec Lines	operty Line:	FWL FWL
640 Acres 640 Acres more than three drainholes are proposed, attach a	SEC TWP Spot Location 1/4 Measured Total Depth BOTTOM HOLE LOCATION F LATERAL \$1 SEC TWP Spot Location 1/4 Depth of Deviation	RGE COUNTY 1/4 1/4 True Vertical Depth FOR HORIZONTAL HOLE: (LATER RGE COUNTY 1/4 1/4 Radius of Turn	BHL From Lease, Unit, or Pr RALS) Feet From 1/4 Sec Lines Direction	FSL Total Length	
640 Acres 640 Acres more than three drainholes are proposed, attach a eparate sheet indicating the necessary information.	SEC TWP Spot Location 1/4 Measured Total Depth BOTTOM HOLE LOCATION I LATERAL #1 SEC TWP Spot Location 1/4 Depth of	RGE COUNTY 1/4 1/4 True Vertical Depth FOR HORIZONTAL HOLE: (LATER RGE COUNTY 1/4 1/4	BHL From Lease, Unit, or Pr RALS) Feet From 1/4 Sec Lines	FSL Total Length	
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CBL, ML, CDNL, DISG LC 640 Acres	SEC TWP Spot Location 1/4 Measured Total Depth BOTTOM HOLE LOCATION F LATERAL #1 SEC TWP Spot Location 1/4 Depth of Deviation Measured Total Depth LATERAL #2 SEC TWP Spot Location 1/4 Spot Location 1/4	RGE COUNTY 1/4 1/4 True Vertical Depth FOR HORIZONTAL HOLE: (LATER RGE COUNTY 1/4 1/4 Radius of Turn True Vertical Depth RGE COUNTY	BHL From Lease, Unit, or Pr 1/4 Feet From 1/4 Sec Lines Direction BHL From Lease, Unit, or Pr 1/4 Feet From 1/4 Sec Lines	FSL Total Length operty Line:	
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Radius of Turn

True Vertical Depth

Direction

Length
BHL From Lease, Unit, or Property Line:

Total

Depth of Deviation Measured Total Depth