

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35037293190000

Completion Report

Spud Date: October 27, 2015

OTC Prod. Unit No.:

Drilling Finished Date: October 29, 2015

1st Prod Date: November 26, 2015

Completion Date: November 26, 2015

Drill Type: STRAIGHT HOLE

Min Gas Allowable: Yes

Well Name: GASKINS 2-25

Purchaser/Measurer:

Location: CREEK 25 15N 10E
 C NE NE SW
 2310 FSL 2310 FWL of 1/4 SEC
 Derrick Elevation: 861 Ground Elevation: 861

First Sales Date:

Operator: GASKINS GLENDELL L PRODUCTION LLC 23678
 PO BOX 98
 28335 S 193RD WEST AVE
 SLICK, OK 74071-0098

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8			115		60	SURFACE
PRODUCTION	7	29		3172		140	2124

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3182

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 20, 2015	MISENER	2	38			16	PUMPING	35		

Completion and Test Data by Producing Formation		
Formation Name: MISENER	Code: 319MSNR	Class: OIL
Spacing Orders		Perforated Intervals
Order No	Unit Size	From To
There are no Spacing Order records to display.		3042 3048
Acid Volumes		Fracture Treatments
500 GALLONS		There are no Fracture Treatments records to display.

Formation	Top
CLEVELAND	591
SKINNER	1600
RED FORK	1917
BARTLESVILLE	2025
DUTCHER	2572
MISENER	3042
VIOLA	3095
WILCOX	3140

Were open hole logs run? Yes
Date last log run: November 09, 2015

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
CBL, ML, CDNL, DISG LOGS RAN AND INCLUDED IN THIS MAILING.

FOR COMMISSION USE ONLY	
Status: Accepted	1134225

API NO. 037-29319
 OTC PROD.
 UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE:

Attach copy of original 1002A
 if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

RECEIVED

Form 1002A
 Rev. 2009

AUG 24 2016

ORIGINAL
 AMENDED (Reason)

COMPLETION REPORT

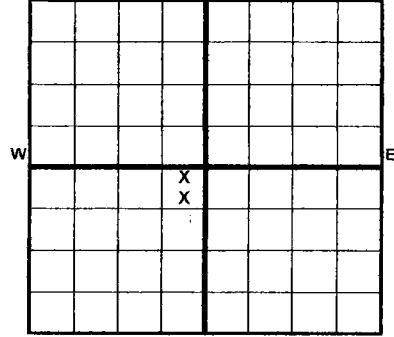
TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	CREEK	SEC	25	TWP	15N	RGE	10E	SPUD DATE	10-27-2015
LEASE NAME	GASKINS			WELL NO.	2-25			DRLG FINISHED DATE	10-29-2015
C	1/4 NE 1/4 NE 1/4 SW 1/4	FSL OF 1/4 SEC	2310	FWL OF 1/4 SEC	2310			DATE OF WELL COMPLETION	11-26-2015
ELEVATIO N Derrick	861	Ground	861	Latitude (if known)	35 44 49.73N			1st PROD DATE	11/26/2015
OPERATOR NAME	GLENDELL L GASKINS PRODUCTION LLC			OTC/OCC OPERATOR NO.	23678				
ADDRESS	PO BOX 98								
CITY	SLICK	STATE	OK	ZIP	74071				

OKLAHOMA CORPORATION COMMISSION



COMPLETION TYPE

<input checked="" type="checkbox"/>	SINGLE ZONE
<input type="checkbox"/>	MULTIPLE ZONE
	Application Date
<input type="checkbox"/>	COMINGLED
	Application Date
<input type="checkbox"/>	LOCATION EXCEPTION
	ORDER NO.
<input type="checkbox"/>	INCREASED DENSITY
	ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8			115		60	SURFACE
INTERMEDIATE							
PRODUCTION	7	29		3172		140	2124
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

TOTAL DEPTH **3182**

COMPLETION & TEST DATA BY PRODUCING FORMATION

319 MSNR

FORMATION	MISENER								
SPACING & SPACING ORDER NUMBER	NONE								No Frac
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL								
	3042-48								
PERFORATED INTERVALS									
ACID/VOLUME	500 GALLON								
FRACTURE TREATMENT (Fluids/Prop Amounts)									

AS SUBMITTED

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	11/20/2015				
OIL-BBL/DAY	2				
OIL-GRAVITY (API)	38				
GAS-MCF/DAY	TRACE				
GAS-OIL RATIO CU FT/BBL					
WATER-BBL/DAY	16				
PUMPING OR FLOWING	PUMPING				
INITIAL SHUT-IN PRESSURE	35PSI				
CHOKE SIZE					
FLOW TUBING PRESSURE					

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Thomas Gaskins SIGNATURE
 THOMAS GASKINS NAME (PRINT OR TYPE)
 8-23-16 DATE
 918-759-8075 PHONE NUMBER
 PO BOX 98 ADDRESS
 SLICK CITY
 OK STATE
 74071 ZIP
 TGG5765@HOTMAIL.COM EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
MISENER	3042-48
CLEVELAND	591
SKINNER	1600
REDFORK	1,917
BARTLESVILLE	2,025
DUTCHER	2,572
VIOLA	3,095
WILCOX	3,140

037-29319

LEASE NAME GASKINS 2-25 WELL NO. 2-25

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run 11/9/2015

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below.

Other remarks: CBL, ML, CDNL, DISG LOGS RAN AND INCJLUDED IN THIS MAILING

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth			True Vertical Depth		BHL From Lease, Unit, or Property Line:					

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction		Total Length			
Measured Total Depth			True Vertical Depth		BHL From Lease, Unit, or Property Line:					

LATERAL #2

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction		Total Length			
Measured Total Depth			True Vertical Depth		BHL From Lease, Unit, or Property Line:					

LATERAL #3

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation			Radius of Turn		Direction		Total Length			
Measured Total Depth			True Vertical Depth		BHL From Lease, Unit, or Property Line:					