

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35141204990001

**Completion Report**

Spud Date: July 10, 2016

OTC Prod. Unit No.:

Drilling Finished Date: July 20, 2016

1st Prod Date:

Completion Date: July 21, 2016

**Drill Type: STRAIGHT HOLE**

Well Name: THORNTON 1

Purchaser/Measurer:

Location: TILLMAN 22 4S 16W  
 SE SW NE SE  
 1590 FSL 1935 FWL of 1/4 SEC  
 Derrick Elevation: 1140 Ground Elevation: 1128

First Sales Date:

Operator: TRI-C RESOURCES LLC 23679

909 WIRT RD  
 HOUSTON, TX 77024-3405

Completion Type	
<input type="checkbox"/>	Single Zone
<input type="checkbox"/>	Multiple Zone
<input type="checkbox"/>	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	340		225	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 5700**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

**Initial Test Data**

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
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There are no Initial Data records to display.

**Completion and Test Data by Producing Formation**

Formation Name: N/A

Code:

Class: DRY

Formation	Top
MEGARGEL LIME	2521
HENDERSON SAND	3137
CANYON LIME	3317
STRAWN	4375
STRAWN CONGLOMERATE	5293
MISSISSIPPI LIME	5507

Were open hole logs run? Yes

Date last log run: July 21, 2016

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

WELL WAS A DRY HOLE AND PLUGGED AND ABANDONED.

**FOR COMMISSION USE ONLY**

1134224

Status: Accepted

RECEIVED

Form 1002A Rev. 2009

AUG 23 2016

OKLAHOMA CORPORATION COMMISSION

API NO 141-20499  
OTC PROD.  
UNIT NO

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A  
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165-10-3-25

ORIGINAL  
 AMENDED (Reason)

COMPLETION REPORT

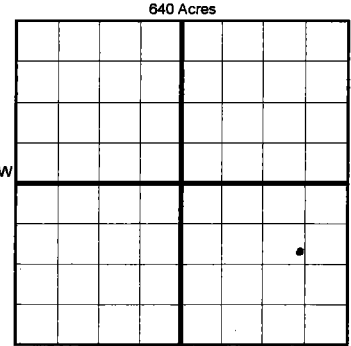
TYPE OF DRILLING OPERATION

STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Tillman SEC 22 TWP 4S RGE 16W  
LEASE NAME Thornton WELL NO. 1  
SE 1/4 SW 1/4 NE 1/4 SE 1/4 FSL OF 1590 FWL OF 1935  
ELEVATIO N 1140' Ground 1128' Latitude (if known) 34.193155218'N Longitude 98.855599003' W  
OPERATOR NAME Tri-C Resources, LLC OTC/OCC OPERATOR NO. 23679  
ADDRESS 909 Wirt Road  
CITY Houston STATE TX ZIP 77024

SPUD DATE 7/10/2016  
DRLG FINISHED DATE 7/20/2016  
DATE OF WELL COMPLETION P&A'd 7/21/2016  
1st PROD DATE  
RECOMP DATE



COMPLETION TYPE

SINGLE ZONE D&A  
MULTIPLE ZONE Application Date  
COMMINGLED Application Date  
LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR								
SURFACE	8-5/8"	24#	J-55	340', set @ 340'		225	surface	
INTERMEDIATE								
PRODUCTION								
LINER								
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____							TOTAL DEPTH	5700'

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION							
SPACING & SPACING ORDER NUMBER							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Dry						
PERFORATED INTERVALS							
ACID/VOLUME							
FRACTURE TREATMENT (Fluids/Prop Amounts)							

AS SUBMITTED

Min Gas Allowable (165-10-17-7) OR Gas Purchaser/Measurer First Sales Date  
 Oil Allowable (165-10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE							
OIL-BBL/DAY							
OIL-GRAVITY (API)							
GAS-MCF/DAY							
GAS-OIL RATIO CU FT/BBL							
WATER-BBL/DAY							
PUMPING OR FLOWING							
INITIAL SHUT-IN PRESSURE							
CHOKE SIZE							
FLOW TUBING PRESSURE							

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Stacey Johnson  
SIGNATURE NAME (PRINT OR TYPE)  
909 Wirt Road Houston, TX 77024  
ADDRESS CITY STATE ZIP  
8/22/2016 713-685-3600  
DATE PHONE NUMBER  
sjohnson@tricrosources.com  
EMAIL ADDRESS

**PLEASE TYPE OR USE BLACK INK ONLY**  
**FORMATION RECORD**

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Thornton

WELL NO. 1

NAMES OF FORMATIONS	TOP
Megargee Lime	2521'
Henderson Sand	3137'
Canyon Lime	3317'
Strawn	4375'
Strawn Conglomerate	5293'
Miss Lime	5507'

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run 7/21/2016

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no

If yes, briefly explain below

Other remarks: Well was a dry hole and P&A'd

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

**LATERAL #2**

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

**LATERAL #3**

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				