

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35037292640001

**Completion Report**

Spud Date: December 15, 2014

OTC Prod. Unit No.: 037-027994

Drilling Finished Date: December 28, 2014

**Amended**

1st Prod Date:

Amend Reason: TO SHOW APPROVAL FOR DISPOSAL

Completion Date: January 27, 2015

Recomplete Date: March 10, 2016

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: JUNIOR JONES 3

Purchaser/Measurer:

Location: CREEK 7 17N 8E  
 C SW NW SW  
 1650 FSL 330 FWL of 1/4 SEC  
 Latitude: 35.9637 Longitude: -96.5114  
 Derrick Elevation: 941 Ground Elevation: 936

First Sales Date:

Operator: GLIMP OIL COMPANY LLC 19470  
 PO BOX 391  
 47765 W 138TH PL  
 DRUMRIGHT, OK 74030-0391

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	1010		530	SURFACE
PRODUCTION	5 1/2	15.5	K-55	3840		215	2932

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3850**

Packer	
Depth	Brand & Type
3650	ARROW

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation														
Formation Name: WILCOX	Code: 202WLCX	Class: DISP												
<table border="1"> <thead> <tr> <th colspan="2">Spacing Orders</th> </tr> <tr> <th>Order No</th> <th>Unit Size</th> </tr> </thead> <tbody> <tr> <td colspan="2">There are no Spacing Order records to display.</td> </tr> </tbody> </table>		Spacing Orders		Order No	Unit Size	There are no Spacing Order records to display.		<table border="1"> <thead> <tr> <th colspan="2">Perforated Intervals</th> </tr> <tr> <th>From</th> <th>To</th> </tr> </thead> <tbody> <tr> <td>3675</td> <td>3766</td> </tr> </tbody> </table>	Perforated Intervals		From	To	3675	3766
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Formation	Top
HOGSHOOTER LIME	1498
LAYTON SAND	1540
CHECKERBOARD LIME	1850
OSWEGO LIME	2434
PRUE SAND	2594
RED FORK SAND	2850
BARTLESVILLE SAND	2946
MISSISSIPPI LIME	3288
WOODFORD SHALE	3602
VIOLA LIME	3637
WILCOX	3774

Were open hole logs run? Yes

Date last log run: December 27, 2014

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
THIS WELL WAS CONVERTED TO A WILCOX DISPOSAL WELL. THE UIC PERMIT NUMBER IS 1605650014. THE WELL PASSED THE ORIGINAL MIT ON MARCH 10, 2016.

FOR COMMISSION USE ONLY	
Status: Accepted	1134220

API NO. **037 29264**  
 OTC PROD. UNIT NO. **037 027994**

PLEASE TYPE OR USE BLACK INK ONLY  
 NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165:10-3-25

OKLAHOMA CORPORATION COMMISSION  
**AUG 29 2016**  
 OIL & GAS CONSERVATION

Form 1002A Rev. 2009

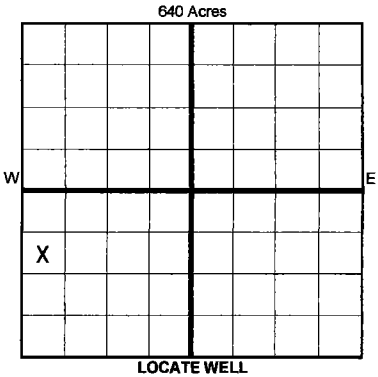
ORIGINAL  
 AMENDED (Reason) **To show approval for disposal**

COMPLETION REPORT

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL  
 If directional or horizontal, see reverse for bottom hole location.

SPUD DATE **12-15-2014**  
 DRLG FINISHED DATE **12-28-2014**  
 DATE OF WELL COMPLETION **1-27-2015**  
 1st PROD DATE **NONE**  
 RECOMP DATE **8-10-2016**  
 Longitude (if known) **-96.5114**

COUNTY **CREEK** SEC **7** TWP **17N** RGE **08E**  
 LEASE NAME **JUNIOR JONES** WELL NO. **3**  
 FSL OF 1/4 SEC **1650** FWL OF 1/4 SEC **330**  
 ELEVATION **941** Ground **936** Latitude (if known) **35.9637**  
 OPERATOR NAME **GLIMP OIL COMPANY, L.L.C.** OTC/OCC OPERATOR NO. **19470**  
 ADDRESS **P.O. BOX 391**  
 CITY **DRUMRIGHT** STATE **OK** ZIP **74030**



COMPLETION TYPE  
 SINGLE ZONE  
 MULTIPLE ZONE  
 COMMINGLED  
 LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24	J-55	1010		530	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2	15.5	K-55	3840		215	2932
LINER							

PACKER @ **3650** BRAND & TYPE **ARROW** PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 TOTAL DEPTH **3850**

COMPLETION & TEST DATA BY PRODUCING FORMATION **202 WLCX**

FORMATION	<b>WILCOX SAND</b>						<b>No Frac</b>
SPACING & SPACING ORDER NUMBER	<b>10 ACRE</b>						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	<b>DISPOSAL WELL</b>						
PERFORATED INTERVALS	<b>3675-3680</b>						
	<b>3684-3735</b>						
	<b>3760-3766</b>						
ACID/VOLUME	<b>1500 GAL. 15% HCl</b>						
FRACTURE TREATMENT (Fluids/Prop Amounts)							

**AS SUBMITTED**

Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer \_\_\_\_\_  
 OR First Sales Date \_\_\_\_\_  
 Oil Allowable (165:10-13-3)

INITIAL TEST DATA

INITIAL TEST DATE	<b>1-23-2019</b>					
OIL-BBL/DAY	<b>0</b>					
OIL-GRAVITY (API)	<b>NA</b>					
GAS-MCF/DAY	<b>0</b>					
GAS-OIL RATIO CU FT/BBL	<b>NA</b>					
WATER-BBL/DAY	<b>500</b>					
PUMPING OR FLOWING	<b>SWAB TEST</b>					
INITIAL SHUT-IN PRESSURE	<b>0</b>					
CHOKE SIZE						
FLOW TUBING PRESSURE						

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*DALE S. GLIMP*  
 SIGNATURE **DALE S. GLIMP, MANAGER** DATE **8-18-2016** PHONE NUMBER **918-352-2978**  
 ADDRESS **P.O. BOX 391** CITY **DRUMRIGHT** STATE **OK** ZIP **74030** EMAIL ADDRESS **GLIMPOILCOLLC@HUGHES.NET**

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME JUNIOR JONES WELL NO. 3

NAMES OF FORMATIONS	TOP
Hogshooter Lime	1498
Layton Sand	1540
Checkerboard Lime	1850
Oswego Lime	2434
Prue Sand	2594
Red Fork Sand	2850
Bartlesville Sand	2946
Mississippi Lime	3288
Woodford Shale	3602
Viola Lime	3637
Wilcox	3774
Total Depth	3850

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run?  yes  no

Date Last log was run 12-27-2014

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no  
If yes, briefly explain below

Other remarks: This well was converted to a Wilcox disposal well. The U.I.C. permit number is 1605650014. The well passed the original M.I.T. on March 10, 2016.

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #2

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				