

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35037293260000

**Completion Report**

Spud Date: January 22, 2016

OTC Prod. Unit No.:

Drilling Finished Date: January 26, 2016

1st Prod Date:

Completion Date: June 13, 2016

**Drill Type: STRAIGHT HOLE**

**SERVICE WELL**

Well Name: LLAMA 2-14

Purchaser/Measurer:

Location: CREEK 14 14N 9E  
C NW SE NE  
990 FSL 1650 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 845

First Sales Date:

Operator: SOUTH SANDS EXPLORATION LLC 22362

115 N 5TH ST  
HENRYETTA, OK 74437-4208

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8		J-55	479		190	SURFACE
PRODUCTION	7		J-55	3654		130	2760

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 3656**

Packer	
Depth	Brand & Type
3550	AD1 TENSION

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 22, 2016	DUTCHER					200	SWAB			
Mar 23, 2016	DUTCHER					200	SWAB			
Mar 05, 2016	WILCOX			50		350	SWAB	150		

**Completion and Test Data by Producing Formation**

Formation Name: DUTCHER

Code: 403DTCR

Class: DRY

**Spacing Orders**

Order No	Unit Size
There are no Spacing Order records to display.	

**Perforated Intervals**

From	To
3002	3011

**Acid Volumes**

800 GALLONS

**Fracture Treatments**

There are no Fracture Treatments records to display.

Formation Name: DUTCHER

Code: 403DTCR

Class: DRY

**Spacing Orders**

Order No	Unit Size
There are no Spacing Order records to display.	

**Perforated Intervals**

From	To
2872	2882

**Acid Volumes**

800 GALLONS

**Fracture Treatments**

There are no Fracture Treatments records to display.

Formation Name: WILCOX

Code: 202WLCX

Class: DISP

Formation	Top
MIDDLE DUTCHER	2872
LOWER DUTCHER	3002
WILCOX	3654

Were open hole logs run? Yes

Date last log run: January 26, 2016

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

DISPOSAL WELL, UIC PERMIT NUMBER 1608450014. OCC - THIS WELL IS OPEN HOLE COMPLETION IN THE WILCOX FROM BOTTOM OF 7" CASING AT 3,654' TO TOTAL DEPTH AT 3,656'.

**FOR COMMISSION USE ONLY**

1134218

Status: Accepted

RECEIVED

Form 1002A Rev. 2009

AUG 19 2016

OKLAHOMA CORPORATION COMMISSION

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

API NO. 037 29326
OTC PRD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

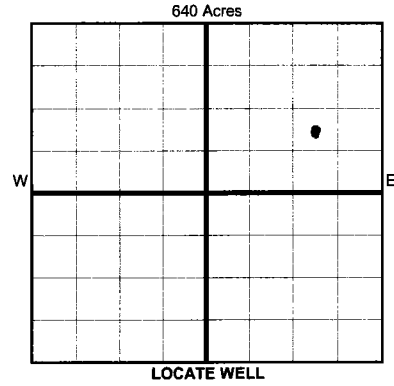
Attach copy of original 1002A
if recompletion or reentry.

ORIGINAL
AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION
STRAIGHT HOLE
DIRECTIONAL HOLE
HORIZONTAL HOLE
SERVICE WELL

SPUD DATE 01-22-2016
DRLG FINISHED DATE 01-26-2016
DATE OF WELL COMPLETION 06-13-2016
1st PROD DATE
RECOMP DATE
ELEVATION N Derrick Ground 845
Latitude (if known) 35-41-31.91 N Longitude (if known) 96-19-09.08 W



COUNTY Creek SEC 14 TWP 14N RGE 09E
LEASE NAME Llama WELL NO. 2-14
C 1/4 NW 1/4 SE 1/4 NE 1/4 FSL OF 1/4 SEC 990 FWL OF 1/4 SEC 1,650
OPERATOR NAME South Sands Exploration, LLC OTC/OCC OPERATOR NO. 22362
ADDRESS 115 N 5th St
CITY Henryetta STATE Ok ZIP 74437

COMPLETION TYPE
SINGLE ZONE
MULTIPLE ZONE
COMMINGLED
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

Table with columns: TYPE, SIZE, WEIGHT, GRADE, FEET, PSI, SAX, TOP OF CMT. Rows include CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCTION, LINER.

PACKER @ 3,550 BRAND & TYPE AD1 Tension PLUG @ TYPE PLUG @ TYPE TOTAL DEPTH 3,656

Table with columns: FORMATION, SPACING & SPACING ORDER NUMBER, CLASS, PERFORATED INTERVALS, ACID/VOLUME, FRACTURE TREATMENT. Includes handwritten notes like '403DTCR' and '202WLCX'.

AS SUBMITTED

Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer
OR
Oil Allowable (165:10-13-3) First Sales Date

Table with columns: INITIAL TEST DATE, OIL-BBL/DAY, GAS-MCF/DAY, WATER-BBL/DAY, PUMPING OR FLOWING, INITIAL SHUT-IN PRESSURE, CHOKER SIZE, FLOW TUBING PRESSURE.

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.
Signature: Donald Smith
Name (Print or Type): Donald Smith
Date: 8/15/2016
Phone Number: 918-650-8194
Address: 115 N 5th St
City: Henryetta
State: Ok
Zip: 74437
Email Address: southsandsexploration@yahoo.com

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Middle Dutcher	2,872
Lower Dutcher	3,002
Wilcox	3,654

LEASE NAME \_\_\_\_\_ WELL NO. \_\_\_\_\_

FOR COMMISSION USE ONLY	
ITD on file	<input type="checkbox"/> YES <input type="checkbox"/> NO
APPROVED	DISAPPROVED
2) Reject Codes	
_____	
_____	
_____	

Were open hole logs run?  yes  no

Date Last log was run 1/26/2016

Was CO<sub>2</sub> encountered?  yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered?  yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered?  yes  no  
If yes, briefly explain below

Other remarks:

Disposal Well, UIC Permit No. 1608450014

*o.c.c. - This well is open hole completion in the Wilcox from bottom of 7" casing at 3654' to total depth at 3656'*

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation	Radius of Turn		Direction
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:

Image Also As Submitted

RECEIVED

JUL 27 2016

Form 1002A Rev. 2009

API NO. 037 29326  
OTC PROD.  
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A if recompletion or reentry.

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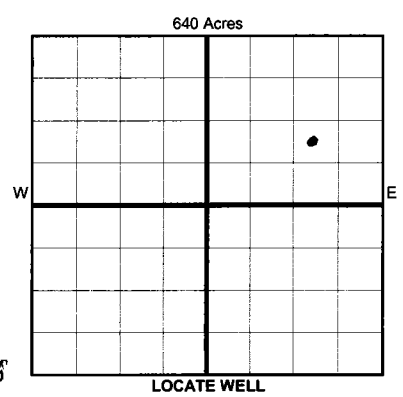
OKLAHOMA CORPORATION COMMISSION

ORIGINAL  
 AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL  
If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 01-22-2016  
DRLG FINISHED DATE 01-26-2016  
DATE OF WELL COMPLETION 06-13-2016  
1st PROD DATE



COUNTY Creek SEC 14 TWP 14N RGE 09E  
LEASE NAME Llama WELL NO. 2-14  
C 1/4 NW 1/4 SE 1/4 NE 1/4 FSL OF 1/4 SEC 990 FWL OF 1/4 SEC 1,650  
ELEVATION N Derrick Ground 845 Latitude (if known) 35-41-31.91 N Longitude (if known) 96-19-09.08 W  
OPERATOR NAME South Sands Exploration, LLC OTC/OCC OPERATOR NO. 22362  
ADDRESS 115 N 5th St  
CITY Henryetta STATE Ok ZIP 74437 - 4208

COMPLETION TYPE  
 SINGLE ZONE  
 MULTIPLE ZONE  
Application Date  
 COMMINGLED  
Application Date  
LOCATION  
EXCEPTION ORDER  
INCREASED DENSITY  
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8		J-55	479		190	Surface
INTERMEDIATE							
PRODUCTION	7		J-55	3,654		130	2,760
LINER							
TOTAL DEPTH							3,656

PACKER @ <sup>3550</sup> BRAND & TYPE <sup>AD1</sup> TENSION PLUG @ TYPE PLUG @ TYPE  
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Dutcher	Dutcher	Wilcox	No Frac
SPACING & SPACING ORDER NUMBER				
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Dry	Dry	Injection Disposal (see permit)	
PERFORATED INTERVALS	3,002 to 3,011	2,872 to 2,882	<del>3,654 to 3,662</del> Open Hole	
ACID/VOLUME	800 Gal	800 Gal		
FRACTURE TREATMENT (Fluids/Prop Amounts)				

AS SUBMITTED

Min Gas Allowable (165:10-17-7) OR  Oil Allowable (165:10-13-3)  
Gas Purchaser/Measurer First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	3/22/2016	3/23/2016	3/5/2016
OIL-BBL/DAY	0	0	0
OIL-GRAVITY ( API)			
GAS-MCF/DAY	0	0	50
GAS-OIL RATIO CU FT/BBL			
WATER-BBL/DAY	200	200	350
PUMPING OR FLOWING	Swab	Swab	Swab
INITIAL SHUT-IN PRESSURE:			
CHOKE SIZE			
FLOW TUBING PRESSURE			

A record of the formations drilled through and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*Donald Smith*  
SIGNATURE NAME (PRINT OR TYPE) DATE PHONE NUMBER  
115 N 5th St Henryetta Ok 74437 southsandsexploration@yahoo.com  
ADDRESS CITY STATE ZIP EMAIL ADDRESS

