

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35153235750000

Completion Report

Spud Date: April 04, 2016

OTC Prod. Unit No.: 153-217613

Drilling Finished Date: May 23, 2016

1st Prod Date: July 09, 2016

Completion Date: July 28, 2016

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: TAYLOR 2018 1H-22

Purchaser/Measurer: TARGA PIPELINE MID-CONTINENT

Location: WOODWARD 22 20N 18W
SE SW SW SW
234 FSL 511 FWL of 1/4 SEC
Latitude: 36.188492 Longitude: -99.113948
Derrick Elevation: 0 Ground Elevation: 1876

First Sales Date: 07/13/2016

Operator: RED MOUNTAIN OPERATING LLC 23694

6832 N ROBINSON AVE
OKLAHOMA CITY, OK 73116-9039

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
655870

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.5	J-55	270		370	SURFACE
INTERMEDIATE	9 5/8	36	J-55	1533		545	SURFACE
PRODUCTION	7	23	P-110	10295		340	9843

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	5 1/2	20	P-110	0	0	0	SURFACE	9782
LINER	4 1/2	11.6	P-110	10866	0	565	4785	15651

Total Depth: 15651

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 13, 2016	MISSISSIPPIAN	220	44.8	3300	15000	3400	FLOWING	1610	45/64	390

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPIAN			Code: 359MSSP			Class: GAS				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
650679		640		11252			15525			
Acid Volumes				Fracture Treatments						
93,713 GAL. 15% HCL				171,575 BBLs. WATER, 4,843,580 LBS. SAND.						

Formation	Top
COUNCIL GROVE	4265
DOUGLAS	6252
COTTAGE GROVE	7160
BIG LIME	7672
OSWEGO	7752
THIRTEEN FINGER	8543
CHESTER	8806
MISSISSIPPIAN	10138

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes

Sec: 22 TWP: 20N RGE: 18W County: WOODWARD

N2 N2 NW NW

85 FNL 660 FWL of 1/4 SEC

Depth of Deviation: 10370 Radius of Turn: 743 Direction: 360 Total Length: 4273

Measured Total Depth: 15651 True Vertical Depth: 11033 End Pt. Location From Release, Unit or Property Line: 85

FOR COMMISSION USE ONLY

1134145

Status: Accepted

API NO. 153-23575
 OTC PROD. UNIT NO. 153-217613

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

RECEIVED

Form 1002A Rev. 2009

AUG 08 2016

OKLAHOMA CORPORATION COMMISSION

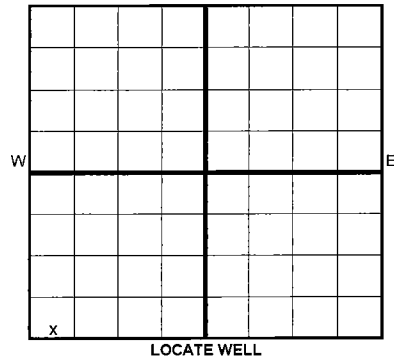
ORIGINAL
 AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	WOODWARD	SEC	22	TWP	20N	RGE	18W	SPUD DATE	4/4/2016	
LEASE NAME	TAYLOR 2018			WELL NO.	1H-22			DRLG FINISHED DATE	5/23/2016	
SE 1/4 SW 1/4 SW 1/4 SW 1/4	FSL OF 1/4 SEC	234'	FWL OF 1/4 SEC	511'	DATE OF WELL COMPLETION	7/28/16			1st PROD DATE	7/9/16
ELEVATIO N Derrick	Ground	1876'	Latitude (if known)	36.188492	RECOMP DATE				Longitude (if known)	-99.113948
OPERATOR NAME	RED MOUNTAIN OPERATING LLC			OTC/OCC OPERATOR NO.	23694					
ADDRESS	6832 N. ROBINSON AVE									
CITY	OKLAHOMA CITY	STATE	OK	ZIP	73116					



COMPLETION TYPE

SINGLE ZONE
 MULTIPLE ZONE
 Application Date
 COMMINGLED
 Application Date
 LOCATION EXCEPTION
 ORDER NO. **655870 #651308**
 INCREASED DENSITY
 ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR	13 3/8"	54.5#	J-55	270		370	SURFACE	
SURFACE	9 5/8"	36#	J-55	1533'		545	SURFACE	
INTERMEDIATE	7"	23#	P-110	10,295'		340	9843'	
PRODUCTION	5 1/2"	20#	P-110	9,782' - surface		-	-	
LINER	4 1/2"	11.6#	P-110	15,651' - 9785		565	9,789'	
							TOTAL DEPTH	15,651'

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION **359MSSP**

FORMATION	MISSISSIPPIAN								
SPACING & SPACING ORDER NUMBER	640 acres, #650679								Reported to Pine Focus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	gas								
PERFORATED INTERVALS	First: 15,562 15,525' Last: 11,252								
ACID/VOLUME	93,713 gal 15% HCL								
FRACTURE TREATMENT (Fluids/Prop Amounts)	171,575 BBL water 4,843,580 lb sand								

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3)
 Gas Purchaser/Measurer Targa Pipeline Mid-Cont
 First Sales Date 7/13/2016

INITIAL TEST DATA

INITIAL TEST DATE	7/13/2016				
OIL-BBL/DAY	220				
OIL-GRAVITY (API)	44.8				
GAS-MCF/DAY	3300				
GAS-OIL RATIO CU FT/BBL	15000				
WATER-BBL/DAY	3400				
PUMPING OR FLOWING	Flowing				
INITIAL SHUT-IN PRESSURE	1610				
CHOKE SIZE	45/64				
FLOW TUBING PRESSURE	390				

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Max Holloway, Jr.
 SIGNATURE
 6832 N. ROBINSON AVE
 ADDRESS

MAX HOLLOWAY
 NAME (PRINT OR TYPE)
 OKLAHOMA CITY OK 73116
 CITY STATE ZIP

8/2/2016 842-4500 X310
 DATE PHONE NUMBER

mholloway@redmountainenergy.net
 EMAIL ADDRESS

Per Kevin Newby Email

Kevin Newby Email

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME TAYLOR 2018 WELL NO. 1H-22

NAMES OF FORMATIONS	TOP
Council Grove	4,265
Douglas	6,252
Cottage Grove	7160
Big Lime	7,672
Oswego	7,752
Thirteen Finger	8,543
Chester	8,806
Mississippian	10,138

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? _____ yes no

Date Last log was run _____

Was CO₂ encountered? _____ yes _____ no at what depths? _____

Was H₂S encountered? _____ yes no at what depths? _____

Were unusual drilling circumstances encountered? _____ yes no
If yes, briefly explain below.

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY				
22	20N	18W	WOODWARD				
Spot Location	1/4	N2 1/4	NW 1/4	NW 1/4	Feet From 1/4 Sec Lines	Est. 2555	FWL 660
Depth of Deviation	10,370		Radius of Turn	743	Direction	360 0.3	Total Length 4,273
Measured Total Depth	15,651'		True Vertical Depth	11,033'		BHL From Lease, Unit, or Property Line: BHL 85' : First Perf 224' FNL	

LATERAL #2

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

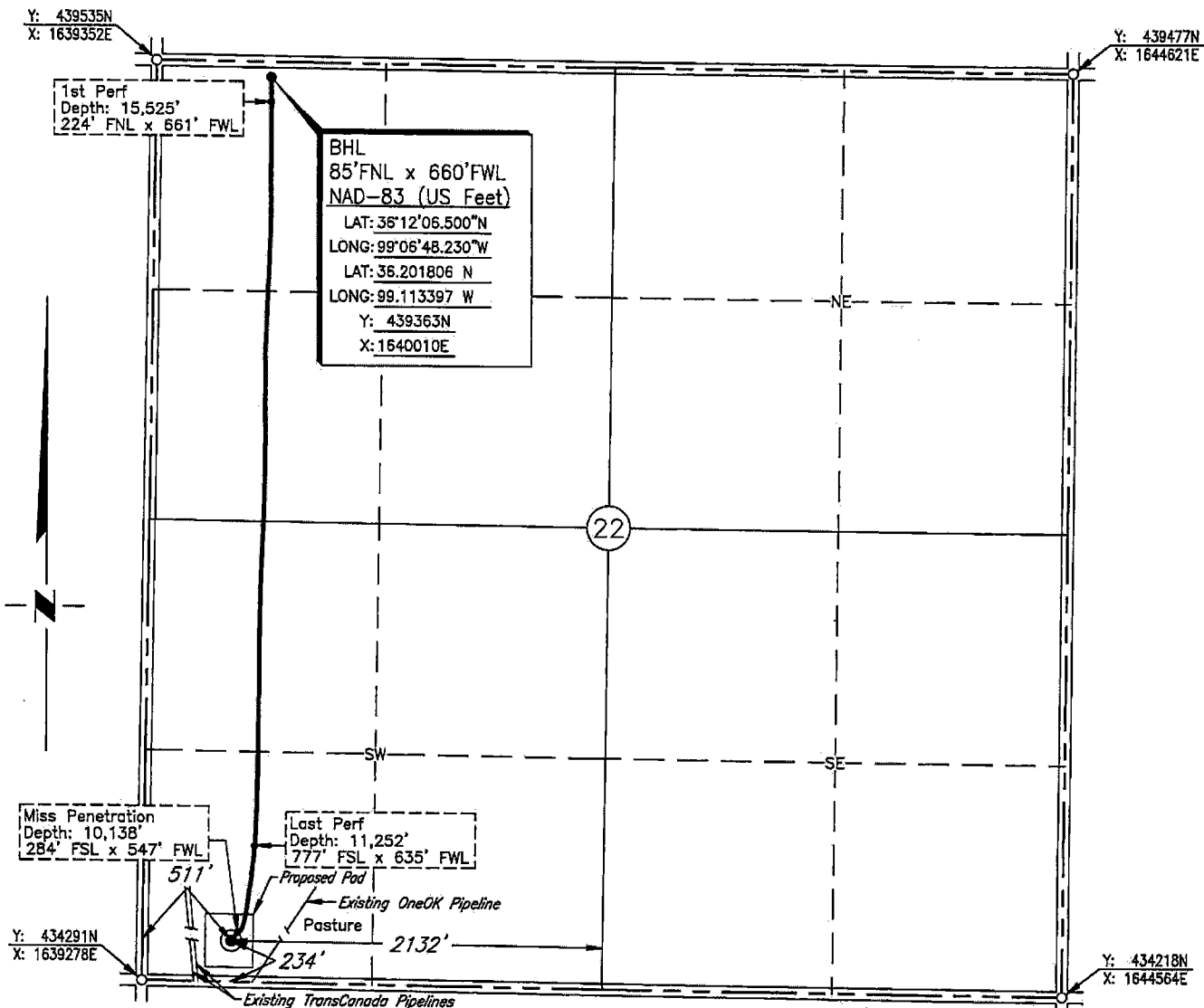
LATERAL #3

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

WOODWARD

County, Oklahoma

234'FSL - 511'FWL Section 22 Township 20N Range 18W I.M.



Scale: 1" = 1000'

Date Staked: January 27, 2016

GPS Observation: Latitude 36°11'18.570" N
 Longitude 99°06'50.210" W
 Latitude 36.188492 N
 Longitude 99.113948 W

State Plane NAD83 Y: 434518N
 Oklahoma North Zone: X: 1639792E

Operator: RED MOUNTAIN OPERATING, LLC. Elevation: 1876'

Lease Name: TAYLOR 2018 Well No.: 1H-22

Topography & Vegetation: Pasture

Alternate Location Stakes Set: No Good Drill Site? Yes

Best Accessibility to Location: From the South Line

Distance & Direction

from Hwy Jct or Town: From the town of Mutual; Thence south 3 miles; Thence east 3 miles to the Southwest Corner of Section 22.

SURVEYOR'S CERTIFICATE:

I, D. MIKE DOSSEY, Registered Professional Land Surveyor, No. 1431 do hereby certify that the above described well location was



7/13/16

RECEIVED

Form 1002A Rev. 2009

API NO. 153-23575
OTC PROD. UNIT NO. 153-217613

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OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

AUG 08 2016

1016EZ

ORIGINAL
 AMENDED (Reason)

A: 217613 I

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE 4/4/2016
DRLG FINISHED DATE 5/23/2016
DATE OF WELL COMPLETION 7/28/16
1st PROD DATE 7/9/16

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COUNTY WOODWARD SEC 22 TWP 20N RGE 18W
LEASE NAME TAYLOR 2018 WELL NO. 1H-22
SE 1/4 SW 1/4 SW 1/4 SW 1/4 FSL OF 1/4 SEC 234' FWL OF 1/4 SEC 511'
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ADDRESS 6832 N. ROBINSON AVE
CITY OKLAHOMA CITY STATE OK ZIP 73116

OKLAHOMA CORPORATION COMMISSION

640 Acres
LOCATE WELL

COMPLETION TYPE

SINGLE ZONE
 MULTIPLE ZONE
Application Date
COMINGLED
Application Date
LOCATION EXCEPTION
ORDER NO. 655870 #654300
INCREASED DENSITY
ORDER NO.

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PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

359 MSSP

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Reported to
Frac Focus

Per Kevin Newby Email

Per Kevin Newby Email

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OR
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Gas Purchaser/Measurer
First Sales Date

Targa Pipeline Mid-Cont
7/13/2016

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AS SUBMITTED

SCANNED

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SIGNATURE: Max Holloway, Jr. NAME (PRINT OR TYPE): MAX HOLLOWAY
DATE: 8/2/2016 PHONE NUMBER: 842-4500 X310
ADDRESS: 6832 N. ROBINSON AVE CITY: OKLAHOMA CITY STATE: OK ZIP: 73116
EMAIL ADDRESS: mholloway@redmountainenergy.net

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