## Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35073251970001 **Completion Report** Spud Date: October 23, 2015

OTC Prod. Unit No.: 073-217487 Drilling Finished Date: April 11, 2016

1st Prod Date: May 25, 2016

Completion Date: May 02, 2016

Drill Type: **HORIZONTAL HOLE** 

Min Gas Allowable: Yes

Purchaser/Measurer: NEWFIELD Well Name: ALPHONS 1H-29X

KINGFISHER 21 15N 6W Location: First Sales Date: 05/25/2016

SE SW SW SW 250 FSL 500 FWL of 1/4 SEC Latitude: 35.75567 Longitude: -97.85008

Derrick Elevation: 1196 Ground Elevation: 1173

NEWFIELD EXPLORATION MID-CON INC 20944 Operator:

> 1 WILLIAMS CTR STE 1900 TULSA, OK 74172-0162

|   | Completion Type |  |  |  |  |  |
|---|-----------------|--|--|--|--|--|
| Х | Single Zone     |  |  |  |  |  |
|   | Multiple Zone   |  |  |  |  |  |
|   | Commingled      |  |  |  |  |  |

| Location Exception |  |  |  |  |
|--------------------|--|--|--|--|
| Order No           |  |  |  |  |
| 641130             |  |  |  |  |
| 654323             |  |  |  |  |

| Increased Density                                  |
|--|
| Order No   |
| There are no Increased Density records to display. |

| Casing and Cement                              |       |    |       |       |      |      |         |  |  |
|--|-------|----|-------|-------|------|------|---------|--|--|
| Type Size Weight Grade Feet PSI SAX Top of CMT |       |    |       |       |      |      |         |  |  |
| SURFACE  | 9 5/8 | 40 | J-55  | 1523  | 800  | 405  | SURFACE |  |  |
| PRODUCTION                                     | 5 1/2 | 20 | P-110 | 18828 | 1000 | 2380 | 17995   |  |  |

| Liner                                  |      |        |       |        |     |     |           |              |  |
|--|------|--------|-------|--------|-----|-----|-----------|--------------|--|
| Туре                                   | Size | Weight | Grade | Length | PSI | SAX | Top Depth | Bottom Depth |  |
| There are no Liner records to display. |      |        |       |        |     |     |           |              |  |

Total Depth: 18848

| Packer                                  |  |  |  |  |  |
|---|--|--|--|--|--|
| Depth Brand & Type                      |  |  |  |  |  |
| There are no Packer records to display. |  |  |  |  |  |

| Plug                                  |  |  |  |  |  |
|---------------------------------------|--|--|--|--|--|
| Depth Plug Type                       |  |  |  |  |  |
| There are no Plug records to display. |  |  |  |  |  |

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|              | Initial Test Data            |                |                      |                |                            |                  |                      |                                 |               |                            |
|--------------|------------------------------|----------------|----------------------|----------------|----------------------------|------------------|----------------------|---------------------------------|---------------|----------------------------|
| Test Date    | Formation                    | Oil<br>BBL/Day | Oil-Gravity<br>(API) | Gas<br>MCF/Day | Gas-Oil Ratio<br>Cu FT/BBL | Water<br>BBL/Day | Pumpin or<br>Flowing | Initial Shut-<br>In<br>Pressure | Choke<br>Size | Flow<br>Tubing<br>Pressure |
| Jun 24, 2016 | MISSISSIPPIAN<br>(EXCHESTER) | 1057           | 43                   | 558            | 527                        | 506              | FLOWING              | 1000                            | 64            | 98                         |

#### **Completion and Test Data by Producing Formation**

Formation Name: MISSISSIPPIAN

(EXCHESTER)

Code: 359MSNLC

Class: OIL

| Spacing Orders   |           |  |  |  |  |  |
|------------------|-----------|--|--|--|--|--|
| Order No         | Unit Size |  |  |  |  |  |
| 640338           | 640       |  |  |  |  |  |
| 641129 MULTIUNIT |           |  |  |  |  |  |
|                  |           |  |  |  |  |  |

| Perforated Intervals |  |  |  |  |  |
|----------------------|--|--|--|--|--|
| From To              |  |  |  |  |  |
| 8529 18683           |  |  |  |  |  |

Acid Volumes
21,672 GALLONS 15% HCL

| Fracture Treatments                   |
|---------------------------------------|
| 17,723,200 # PROPPANT<br>67,814 BLWTR |

| Formation     | Тор  |
|---------------|------|
| MISSISSIPPIAN | 8036 |
| CHESTER       | 7942 |
| ATOKA         | 7847 |

Were open hole logs run? No Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

### Other Remarks

IRREGULAR SECTION.

#### **Lateral Holes**

Sec: 32 TWP: 15N RGE: 6W County: KINGFISHER

SW SW SW SE

59 FSL 2599 FEL of 1/4 SEC

Depth of Deviation: 1787 Radius of Turn: 8874 Direction: 360 Total Length: 10154

Measured Total Depth: 18848 True Vertical Depth: 8023 End Pt. Location From Release, Unit or Property Line: 59

## FOR COMMISSION USE ONLY

1134070

Status: Accepted

August 22, 2016 2 of 2

# Well Location Plat

M & M Land Surveying, Inc. 520 "E" Street NW. Ardmore, OK. 73401 Office 580-226-0446 Mobile 580-221-4999

| Section _  |         | <u>wiieid Explorati</u><br>_ Township _ | 15 North |                    | 6 West         |                       | S #1H-29X<br>Kingfisher              | Oklahoma  |
|------------|---------|---|----------|--------------------|----------------|-----------------------|--------------------------------------|---|
| Surface Lo | ocation | 250' FSL -                              | 500' FWL | Ele<br>1           | /ation<br>173' | Good Location?<br>Yes | Location                             | graphy<br>fell on existing<br>/est of the<br>H-28x  |
|            |         |   |          |                    |                |                       |                                      | Bearings are based on Geodetic North. Unless otherwise noted  |
|            |         |   |          |                    | <br> <br> <br> | <u> </u>              | Coo<br>fror<br>and                   | Scale: 1" = 1000' Invoice #16019 Date 1/20/16 Elevations of Proposed Pad Corners NW/C - N/A NE/C - N/A SE/C - N/A SW/C - N/A rdinates were derived in GPS RTK methods are only accurate |
| (2         | 390')   | <br> -<br> <br>                         |          | <del>.</del> — — - | <u> </u>       |                       | Loc<br>Oki<br>S<br>Lati<br>Lon<br>Y= | nin ±10 feet ation GPS NAD 27 ahoma North surface Location tude: 35.75563° gitude: 97.84975° 275,088' 2,044,582'  |
| 500'-      | 0.70    | (2140')                                 | ->       |                    |                |                       | Loc<br>S<br>Lati<br>Lon<br>Y=        | ation NAD 83<br>Surface Location<br>tude: 35.75567°<br>gitude: 97.85008°<br>275,112'<br>2,012,984'  |
| i          | 250'    | i i                                     | l        | •                  | i              |                       | Best Acces<br>From the               | ssibility to Location   |

Distance & From Okarche Okla., go 7 miles East on County Line Road, then 2 miles North on County Road
N2890 to the Southwest Corner of Section 21. Highway or Town

**CERTIFICATE:** 

I, D. Harry McClintick, a Registered Land Surveyor in the state of Oklahoma, do hereby certify that the above described Well Location,was surveyed and staked on the ground as shown.

D. Harry McClintick, R.P.L.S. # 1367, CA # 3093

This location has been staked according to the best official survey records available to us, but its accuracy is not guaranteed. Please review this plat and notify us immediately of any discrepancy.

The distances shown in parenthesis () are calculated distances based on the quarter section being 2640' and have not been measured.

