

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35151244660000

**Completion Report**

Spud Date: April 10, 2016

OTC Prod. Unit No.: 151-217481

Drilling Finished Date: May 10, 2016

1st Prod Date: June 30, 2016

Completion Date: June 28, 2016

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: EARL 2414 1-11H/14H

Purchaser/Measurer: TARGA PIPELINE MID-CONTINENT WESTOK, LLC

Location: WOODS 23 24N 14W  
NW NE NE NW  
250 FNL 2000 FWL of 1/4 SEC  
Derrick Elevation: 1549 Ground Elevation: 1523

First Sales Date: 06/30/2016

Operator: SANDRIDGE EXPLORATION & PRODUCTION LLC 22281

123 ROBERT S KERR AVE STE 1702  
OKLAHOMA CITY, OK 73102-6406

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
655251

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20	94	H-40	116		27	SURFACE
SURFACE	13 3/8	54.5	J-55	405		39	SURFACE
INTERMEDIATE	9 5/8	36	J-55	1260		485	SURFACE
PRODUCTION	5 1/2	20	P-110	16692		2245	4916

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 16695**

Packer	
Depth	Brand & Type
6607	2 7/8 X 7 AS-III

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 28, 2016	MISSISSIPPIAN	64	47	132	2063	1697	FLOWING		28/64	320

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPIAN			Code: 359MSSP			Class: OIL				
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>		<b>Unit Size</b>		<b>From</b>			<b>To</b>			
651903		640		6702			16595			
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
158000 GAL 15% HCL ACID				179130 BBLS FLUID; 3427782# TOTAL PROP						

Formation	Top
MISSISSIPPIAN	6505

Were open hole logs run? Yes  
Date last log run: May 07, 2016

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
IRREGULAR SECTION.

Lateral Holes
Sec: 11 TWP: 24N RGE: 14W County: WOODS NW NE NE NE 175 FNL 328 FEL of 1/4 SEC Depth of Deviation: 5685 Radius of Turn: 820 Direction: 358 Total Length: 9838 Measured Total Depth: 16695 True Vertical Depth: 6309 End Pt. Location From Release, Unit or Property Line: 175

FOR COMMISSION USE ONLY
Status: Accepted
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