API NUMBER: 073 25364

Oil & Gas

Horizontal Hole

## OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 08/19/2016
Expiration Date: 02/19/2017

PERMIT TO DRILL

	GFISHER	: KINO	County	Rge: 6W	15N	Twp:	34	Sec:	WELL LOCATION:
FROM WEST	NORTH	FROM	FEET FROM QUARTER:	NW	W	N'	NE	NW	SPOT LOCATION:
795	183		SECTION LINES:						

Lease Name: MAD HATTER 1506 Well No: 2-34MH Well will be 183 feet from nearest unit or lease boundary.

Operator OKLAHOMA ENERGY ACQUISITIONS LP Telephone: 2815300991 OTC/OCC Number: 23509 0

OKLAHOMA ENERGY ACQUISITIONS LP 15021 KATY FWY STE 400

HOUSTON, TX 77094-1900

LAURNELL E. LENZ, TRUSTEE P.O. BOX 154

OKARCHE OK 73762

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	MISSISSIPPIAN	7963 6		
2		7		
3		8		
4		9		
5		10		
Spacing Orders:	627729	Location Exception Orders:		Increased Density Orders:

Pending CD Numbers: 201602499 Special Orders:

Total Depth: 12968 Ground Elevation: 1213 Surface Casing: 500 Depth to base of Treatable Water-Bearing FM: 280

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits
Type of Mud System: WATER BASED

Chlorides Max: 4000 Average: 1800

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C
Pit Location is NON HSA
Pit Location Formation: BISON

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 16-31543

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

## **HORIZONTAL HOLE 1**

Sec 34 Twp 15N Rge 6W County KINGFISHER

Spot Location of End Point: SE SE SW SW
Feet From: SOUTH 1/4 Section Line: 200
Feet From: WEST 1/4 Section Line: 1121

Depth of Deviation: 7463
Radius of Turn: 642
Direction: 175
Total Length: 4496

Measured Total Depth: 12968

True Vertical Depth: 7963

End Point Location from Lease,
Unit. or Property Line: 200

Notes:

Category Description

HYDRAULIC FRACTURING 8/19/2016 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC

FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME

COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE.

PENDING CD - 201602499 8/19/2016 - G75 - (I.O.) 34-15N-6W

X627729 MSSP, OTHÉRS

COMPL. INT. NCT 200' FSL, NCT 200' FNL, NCT 330' FEL OR FWL \*\*

NO OP. NAMED REC 7-18-2016 (DUNN)

\*\* ITD HAS LATERAL DRILLED IN OPPOSITE DIRECTION; TO BE CORRECTED AT HEARING FOR

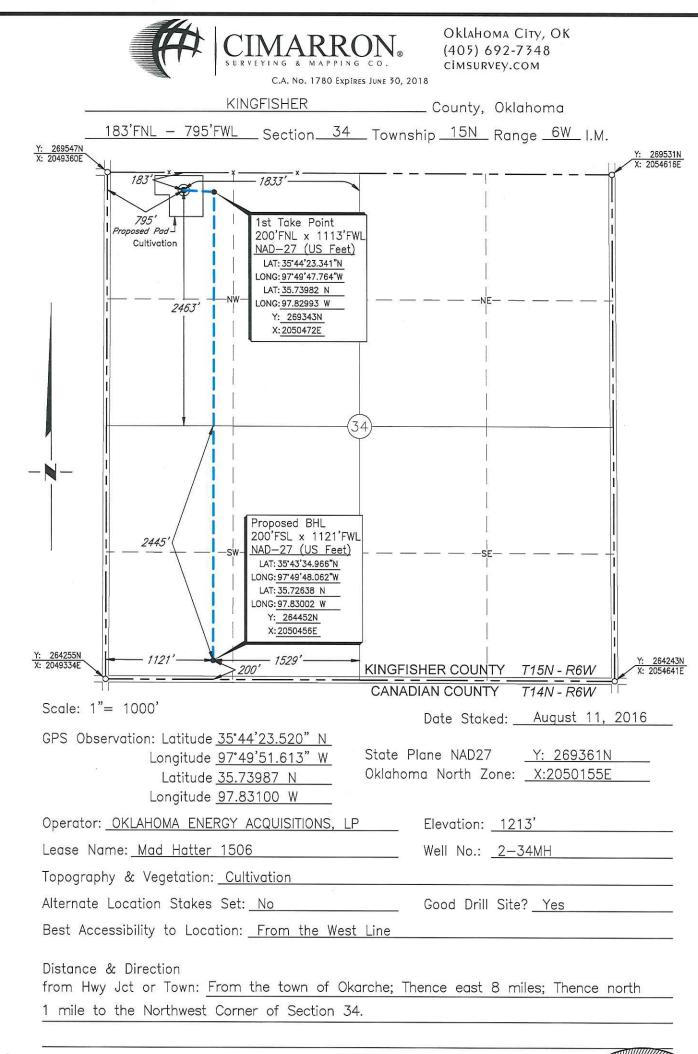
FINAL ORDER LOCATION EXCEPTION PER OPERATOR

SPACING - 627729 8/19/2016 - G75 - (640)(HOR) 34-15N-6W

VAC 55880/62761 MSSLM NE4 VAC 55880/62761/169572 MSSLM W2 EXT 621116 MSSP, OTHERS

EXT 621116 MSSP, OTHERS COMPL. INT. NLT 660' FB

(COEXIST SP. ORDER # 55880/62761/169572 MSSLM SE4)



## SURVEYOR'S CERTIFICATE:

I, D. MIKE DOSSEY, Registered Professional Land Surveyor, No. 1431 do hereby certify that the above described well location was carefully staked on the ground as shown and that all ties and distances shown are from existing lines of occupation.

JOB NO.:	1614183A				
DATE:	08/12/16				
DRAWN B	Y: T.A.W.	NO.	REVISION	DATE	BY

D. MIKE DOSSEY R.P.L.S. #

