

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35059226360000

Completion Report

Spud Date: April 26, 2016

OTC Prod. Unit No.:

Drilling Finished Date: May 05, 2016

1st Prod Date: July 22, 2016

Completion Date: August 02, 2016

Drill Type: STRAIGHT HOLE

Well Name: JOBYNA 25-1

Purchaser/Measurer:

Location: HARPER 25 26N 20W
NW SW SW NW
580 FSL 280 FWL of 1/4 SEC
Latitude: 36.705305 Longitude: -99.31268277
Derrick Elevation: 1790 Ground Elevation: 1777

First Sales Date:

Operator: ORCA OPERATING COMPANY LLC 22354

427 S BOSTON AVE STE 400
TULSA, OK 74103-4114

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			82		17	SURFACE
SURFACE	13 3/8	48	J-55	374		490	SURFACE
INTERMEDIATE	9 5/8	36	J-55	1010		400	SURFACE
PRODUCTION	7	26	J-55	6695		255	

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 6700

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 27, 2016	MORROW			69		1261	PUMPING		OPEN	

Completion and Test Data by Producing Formation										
Formation Name: MORROW			Code: 402MRRW			Class: GAS				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
639521		640		6371			6409			
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				2,321 BARRELS, 150,000 POUNDS						

Formation	Top
HEEBNER	4814
TONKAWA	5216
OSWEGO	5896
RED FORK	6168
INOLA	6212
MORROW	6255
PENN UNCONFORMITY	6420

Were open hole logs run? Yes
Date last log run: May 05, 2016

Were unusual drilling circumstances encountered? Yes
Explanation: SHALLOW LOST CIRCULATION - CASED OFF

Other Remarks
OCC - THIS WELL WAS DRILLED ON AN IRREGULAR 640 UNIT E2 SEC 26 AND W2 SEC 25-26N-20W, SPACING ORDER NUMBER 639521.

FOR COMMISSION USE ONLY	
Status: Accepted	1134130