

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35019204210003

Completion Report

Spud Date: October 12, 1968

OTC Prod. Unit No.:

Drilling Finished Date: October 15, 1968

Amended

1st Prod Date: October 25, 1968

Amend Reason: FRAC PORTION OF UNITIZED INTERVAL

Completion Date: October 31, 1968

Recomplete Date: July 21, 2016

Drill Type: STRAIGHT HOLE

Well Name: HEWITT UNIT 22-3401

Purchaser/Measurer:

Location: CARTER 22 4S 2W
C NW NE SE
2310 FSL 1650 FWL of 1/4 SEC
Latitude: 34.193779 Longitude: 97.39048
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: XTO ENERGY INC 21003

210 W PARK AVE STE 2350
OKLAHOMA CITY, OK 73102-5683

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	7	20	J-55	2474		600	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 2481

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 27, 2016	HEWITT	24				275	PUMPING			

Completion and Test Data by Producing Formation										
Formation Name: HEWITT			Code: 405HWTT			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
67990	UNIT			1050			2388			
Acid Volumes				Fracture Treatments						
2,000 GALLONS 15% HCL				53,000 GALLONS GEL, 62,000 POUNDS SAND						

Formation	Top
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Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
IRREGULAR SECTION. ADD PERFORATIONS IN LOWER BAYOU 1,400' - 1,450' (2 SPF). FRAC LOWER BAYOU.

FOR COMMISSION USE ONLY	
Status: Accepted	1134128

