Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000

Rule 165: 10-3-25

API No.: 35019204210003 **Completion Report** Spud Date: October 12, 1968

Drilling Finished Date: October 15, 1968 OTC Prod. Unit No.:

1st Prod Date: October 25, 1968

Amended Completion Date: October 31, 1968

Recomplete Date: July 21, 2016

First Sales Date:

Amend Reason: FRAC PORTION OF UNITIZED INTERVAL

Drill Type: STRAIGHT HOLE

Well Name: HEWITT UNIT 22-3401 Purchaser/Measurer:

CARTER 22 4S 2W Location:

C NW NE SE

2310 FSL 1650 FWL of 1/4 SEC Latitude: 34.193779 Longitude: 97.39048 Derrick Elevation: 0 Ground Elevation: 0

XTO ENERGY INC 21003 Operator:

> 210 W PARK AVE STE 2350 **OKLAHOMA CITY, OK 73102-5683**

Completion Type					
Х	Single Zone				
	Multiple Zone				
	Commingled				

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Туре	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	7	20	J-55	2474		600	SURFACE

				Liner				
Туре	Type Size Weight Grade Length PSI SAX Top Depth Bottom Depth							
There are no Liner records to display.								

Total Depth: 2481

Packer					
Depth Brand & Type					
There are no Packer records to display.					

Plug					
Depth Plug Type					
There are no Plug records to display.					

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				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Jul 27, 2016	HEWITT	24				275	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: HEWITT

Code: 405HWTT

Class: OIL

Spacing Orders					
Unit Size					
UNIT					

Perforated Intervals					
From To					
1050	2388				

Acid Volumes 2,000 GALLONS 15% HCL

Fracture Treatments
53,000 GALLONS GEL, 62,000 POUNDS SAND

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

IRREGULAR SECTION. ADD PERFORATIONS IN LOWER BAYOU 1,400' - 1,450' (2 SPF). FRAC LOWER BAYOU.

FOR COMMISSION USE ONLY

1134128

Status: Accepted

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Oklahoma City

CITY

ADDRESS

Ok

STATE

73102

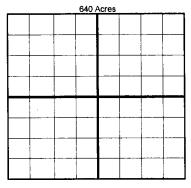
ZIP

debbie_waggoner@xtoenergy.com

EMAIL ADDRESS

PLEASE TYPE OR USE FORMATION Give formation names and tops, if available, or des drilled through. Show intervals cored or drillstem t	RECORD scriptions and thickness of formations	LEASE NAME HEWITT UNIT WELL NO. 22-34
NAMES OF FORMATIONS	ТОР	FOR COMMISSION USE ONLY ITD on file YES NO APPROVED DISAPPROVED 2) Reject Codes
		Were open hole logs run? Date Last log was run Was CO2 encountered? Was H2S encountered? Were unusual drilling circumstances encountered? Were unusual drilling circumstances encountered? Were unusual drilling circumstances encountered? yes X no at what depths? yes X no fl yes, briefly explain below:

Other remarks:	Irregular Section	
Add perfs in	Lower Bayou 1400-1450 (2 SPF). Frac Lower Bayou.	
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If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

	 640 /	Acres		

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNT	Υ			
Spot Loc	cation	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measure	ed Total Depth		Vertical Depth		BHL From Lease, Unit, or Pro	operty Line:	

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

SEC	TWP	RGE		COUNTY			
Spot Loca	ation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		1/4	Radius of Turn		Direction	Total Length	
Measure	d Total Depth		True Vertical Dep	oth	BHL From Lease, Unit, or Pro	perty Line:	

SEC	TWP	RGE		COUNTY			
Spot Loc	cation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of			Radius of Turn		Direction	Total Length	
Measure	ed Total Depth		True Vertical De	pth	BHL From Lease, Unit, or Pro	operty Line:	

SEC	TWP	RGE		COUNTY			
Spot Loc	cation 1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of	Ī		Radius of Turn		Direction	Total Length	
	ed Total Depth		True Vertical Dep	th	BHL From Lease, Unit, or Pro	operty Line:	