

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35151244500001

Completion Report

Spud Date: January 16, 2016

OTC Prod. Unit No.: 151-217290

Drilling Finished Date: February 01, 2016

1st Prod Date: February 25, 2016

Amended

Completion Date: February 20, 2016

Amend Reason: AMENDED TO CHANGE FIRST AND FINAL PERF, ADD OTC PUN,
CORRECT BOTTOMHOLE LOCATION.

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: MEIER 2615 3H-12 C

Purchaser/Measurer: SEMGAS

Location: WOODS 1 26N 15W
SW SE SW SE
245 FSL 1945 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1497

First Sales Date: 02/25/2016

Operator: MIDSTATES PETROLEUM COMPANY LLC 23079

321 S BOSTON AVE STE 600
TULSA, OK 74103-3322

Completion Type		Location Exception	Increased Density
X	Single Zone	Order No	Order No
	Multiple Zone	655095	650169
	Commingled		

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	967		480	SURFACE
PRODUCTION	7	26	P-110	6248		245	4248

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6	P-110	5334	0	580	5864	11198

Total Depth: 11198

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Mar 20, 2016	MISSISSIPPI LIME	102	35	2708	26549	1846	PUMPING	559	64/64	230

Completion and Test Data by Producing Formation			
Formation Name: MISSISSIPPI LIME	Code: 351MSSLM	Class: OIL	
Spacing Orders		Perforated Intervals	
Order No	Unit Size	From	To
73247	640	6290	11102
Acid Volumes		Fracture Treatments	
5,359 BARRELS 15% GELLED AND RET ACID, 805 BARRELS 15% HCL		102,262 BARRELS SLICK WATER, 181,950 POUNDS ROCK SALT	

Formation	Top
HEEBNER SHALE	4458
HASKELL LIME	4791
TONKAWA	4829
AVANT	5101
COTTAGE GROVE	5148
HOGSHOOTER	5211
CHECKERBOARD	5266
BIG LIME	5393
OSWEGO	5419
CHEROKEE	5514
MISSISSIPPI LIME	5703

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes

Sec: 12 TWP: 26N RGE: 15W County: WOODS

SW SE SW SE

166 FSL 1965 FEL of 1/4 SEC

Depth of Deviation: 7108 Radius of Turn: 1507 Direction: 180 Total Length: 4950

Measured Total Depth: 11198 True Vertical Depth: 5795 End Pt. Location From Release, Unit or Property Line: 166

FOR COMMISSION USE ONLY

1134126

Status: Accepted

RECEIVED

Form 1002A Rev. 2009

AUG 05 2016

OKLAHOMA CORPORATION COMMISSION

API NO. 151 24450
OTC PROD. UNIT NO. 151 217290

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A if recompletion or reentry.

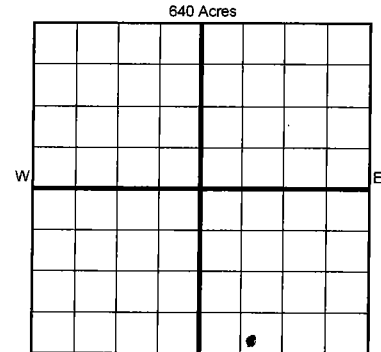
OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

ORIGINAL
AMENDED (Reason) Amended to change first and final perf. Added OTC PUN.

COMPLETION REPORT

TYPE OF DRILLING OPERATION
STRAIGHT HOLE
DIRECTIONAL HOLE
HORIZONTAL HOLE
SERVICE WELL

SPUD DATE 01/16/2016
DRLG FINISHED DATE 02/01/2016
DATE OF WELL COMPLETION 02/20/2016
1st PROD DATE 02/25/2016
RECOMP DATE
WELL NO. 3H-12 C
FSL OF 1/4 SEC 245
1/4 SEC 1945E
Longitude (if known)
Latitude (if known)



COUNTY Woods SEC 01 TWP 26N RGE 15W
LEASE NAME Meier 2615
SW 1/4 SE 1/4 SW 1/4 SE 1/4
ELEVATIO N Derrick Ground 1497
OPERATOR NAME Midstates Petroleum Company LLC
ADDRESS 321 South Boston, Suite 1000
CITY Tulsa STATE OK ZIP 74103

COMPLETION TYPE
SINGLE ZONE
MULTIPLE ZONE
COMMINGLED
LOCATION EXCEPTION ORDER 650236 655095F.O.
INCREASED DENSITY ORDER NO. 650169

Table with columns: TYPE, SIZE, WEIGHT, GRADE, FEET, PSI, SAX, TOP OF CMT. Rows include CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCTION, LINER.

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

Table with columns: FORMATION, SPACING & SPACING ORDER NUMBER, CLASS, PERFORATED INTERVALS, ACID/VOLUME, FRACTURE TREATMENT. Includes handwritten entry '351 MSSLM'.

Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer SemGas
Oil Allowable (165:10-13-3) First Sales Date 02/25/2016

Table with columns: INITIAL TEST DATE, OIL-BBL/DAY, OIL-GRAVITY (API), GAS-MCF/DAY, GAS-OIL RATIO CU FT/BBL, WATER-BBL/DAY, PUMPING OR FLOWING, INITIAL SHUT-IN PRESSURE, CHOKE SIZE, FLOW TUBING PRESSURE.

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.
Signature: Chelce Rouse
Date: 03/20/2016
Phone Number: 918-947-4647
Address: 321 South Boston, Suite 1000 Tulsa, OK 74103
Email: chelce.rouse@midstatespetroleum.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Meier 2615

WELL NO. 3H-12 C

NAMES OF FORMATIONS	TOP
Heebner Shale	4458
Haskell Lime	4791
Tonkawa	4829
Avant	5101
Cottage Grove	5148
Hogshooter	5211
Checkerboard	5266
Big Lime	5393
Oswego	5419
Cherokee	5514
Mississippi Lime	5703

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

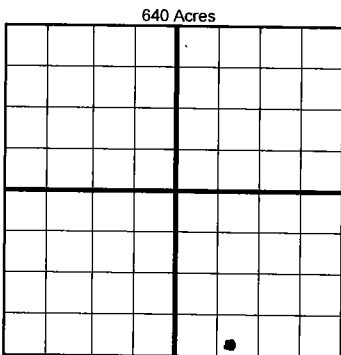
Date Last log was run N/A

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below

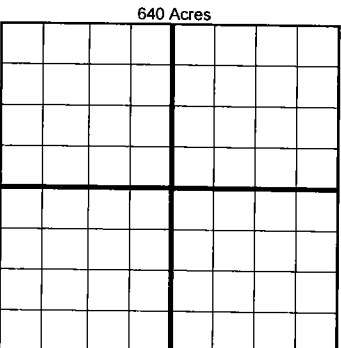
Other remarks: _____



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

Corrected to BHL per Final Location Exception

LATERAL #1										
SEC	TWP	RGE	COUNTY							
12	26N	15W	Woods	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Spot Location				1/4	1/4	1/4	1/4	166	1965 FSL	1945E
Depth of Deviation				Radius of Turn		Direction		Total Length		
7,108				1,507		182 180		4,950'		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				
11,198'				5,795'		245 166				

LATERAL #2										
SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				

LATERAL #3										
SEC	TWP	RGE	COUNTY							
Spot Location				1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation				Radius of Turn		Direction		Total Length		
Measured Total Depth				True Vertical Depth		BHL From Lease, Unit, or Property Line:				