PI NUMBER: 081 24274 rizontal Hole Oil & Gas	OIL & GAS OKLAHO	CORPORATION (CONSERVATION P.O. BOX 52000 MA CITY, OK 73 Rule 165:10-3-1)	N DIVISION	N Approval Date: Expiration Date		
	E	PERMIT TO DRILL	L			
WELL LOCATION: Sec: 13 Twp: 16N Rge: 3E						
		OUTH FROM WE				
Lease Name: SLOAN 24-16N-03E		MH	U	Well will be 466 feet from nea	rest unit or lease boundary.	
Operator WHITE STAR PETROLEUM LLC Name:		Telephone: 844402	24903	OTC/OCC Number	-	
WHITE STAR PETROLEUM LLC PO BOX 13360				DAN AND JUDITH COLLINS		
OKLAHOMA CITY, OK 73113-1360			PO BOX 205			
			TRYON	OK	74875	
1 MISSISSIPPIAN 2 WOODFORD 3 MISENER-HUNTON 4 5	4439 4607 4667	6 7 8 9 10				
Spacing Orders: 653521	Location Exception O	rders: 654936		Increased Density Orders	: 654972	
Pending CD Numbers:				Special Orders:		
Total Depth: 9500 Ground Elevation: 982	Surface Ca	asing: 750		Depth to base of Treatable Wa	ater-Bearing FM: 430	
Under Federal Jurisdiction: No	Fresh Water Supply Well)	Surface Wate	Surface Water used to Drill: Yes	
PIT 1 INFORMATION		Approve	ed Method for dis	posal of Drilling Fluids:		
Type of Pit System: CLOSED Closed System Means Ste	el Pits					
Type of Mud System: WATER BASED					PERMIT NO: 16-3150	
Chlorides Max: 5000 Average: 3000		H. CLC	DSED SYSTEM=	STEEL PITS PER OPERATOR REQU	JEST	
Is depth to top of ground water greater than 10ft below base Within 1 mile of municipal water well? N Wellhead Protection Area? N	of pit? Y					
Pit is located in a Hydrologically Sensitive Area.						
Category of Pit: C						
Liner not required for Category: C						
Pit Location is BED AQUIFER						
Pit Location Formation: OSCAR						

HORIZONTAL HOLE 1

Sec 24 Twp 16N Rge 3E Cour Spot Location of End Point: SE SW SW Feet From: SOUTH 1/4 Section Line: Feet From: WEST 1/4 Section Line: Depth of Deviation: 3704 Radius of Turn: 800	
Direction: 187	
Total Length: 4539	
Measured Total Depth: 9500	
True Vertical Depth: 4667	
End Point Location from Lease, Unit, or Property Line: 165	
Notes:	
Category	Description
HYDRAULIC FRACTURING	8/19/2016 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE.
INCREASED DENSITY - 654972	8/19/2016 - G60 - (I.O.) 24-16N-3E X653521 MSSP 3 WELLS WHITE STAR PETROLEUM, LLC. 8-4-16
LOCATION EXCEPTION - 654936	8/19/2016 - G60 - (I.O.) 24-16N-3E X653521 MSSP, WDFD, MSRH COMPL. INT. NCT 165' FNL, NCT 165' FSL, NCT 330' FWL WHITE STAR PETROLEUM, LLC 8-3-16
SPACING - 653521	8/19/2016 - G60 - (640)(HOR) 24-16N-3E VAC 142862 HNTN N2 VAC 221882 MSSLM, HNTN EXT 648997 MSSP, WDFD, MSRH POE TO BHL (MSSP & MSRH) NLT 660' FB POE TO BHL (WDFD) NLT 165' FNL & FSL, NLT 330' FEL AND FWL
SURFACE CASING	8/19/2016 - G71 - MIN. 500' PER ORDERS 70129/70186/77556

