FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE O FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT O	PI NUMBER: 081 24204 A raight Hole Oil & Gas	OKLAHOMA CORPORA OIL & GAS CONSERV P.O. BOX OKLAHOMA CITY, ((Rule 165:1	ATION DIVISION 52000 OK 73152-2000	Approval Date: 08/19/2016 Expiration Date: 02/19/2017
SPOT LOCATION, N2 N2 <t< th=""><th></th><th>PERMIT TO REC</th><th>COMPLETE</th><th></th></t<>		PERMIT TO REC	COMPLETE	
SPOT LOCATION, N2 N2 <t< th=""><th>WELL LOCATION: Sec: 35 Two: 13N Roe: 5E</th><th>County: LINCOLN</th><th></th><th></th></t<>	WELL LOCATION: Sec: 35 Two: 13N Roe: 5E	County: LINCOLN		
Multiple Solution Operator SPESS FARMS Well Wite 5 Well will be 300 feet from nearest unit or lease boundary. Operator SPESS OIL COMPANY INC Totephone: 918358833: 9183585 OTC/OCC Number: 2057 0 SPESS OIL COMPANY INC Z00 S BROADWAY ST CLEVELAND, OK 74020-4617 CLEVELAND, OK 74020-4617 Status FRANK & ROZELLA SPESS FAMILY LIMITED PARTINERSHIP Solution(s) (Permit Valid for Listed Formations Only): Name Depth Name 1 DUTORER 3985 6 7 3 3 3 3 9 5 10 Seating Order: Depth Name Depth 1 DUTORER 3985 6 7 3 4 30 5 10 Seating Order: Depth 1 Spacing Lacation Exception Orders: Depth Depth 2 MISSISSIPPI 4226 7 3 5 0 Surface Casing: 572 IP Depth to base of Treatable Water-Bearing FM: 400 Under Faderal Jurisdiction: Not Bearing Surface Casing: 572 IP Depth to base of Treatable Water-Bearing FM: 400 Under Faderal Jurisdiction: Not Bearing <td< th=""><th></th><th></th><th>WEST</th><th></th></td<>			WEST	
Memory SESS OL COMPANY INC 207 0 SPESS OL COMPANY INC 200 S BROADWAY ST CLEVELAND, OK 74020-4617 DEFANKK & ROZELLA SPESS FAMILY LIMITED DEVEND OK 74020-4617 DEFANKK & ROZELLA SPESS FAMILY LIMITED DATINGERSHIP S124 W BASIN ROAD MANNFORD OK 74044 Formation(s) (Permit Valid for Listed Formations Only): Name Depth Depth 1 DUTOIER 3085 6 0 0 5 3 0 0 0 Total and the second on the secon	SEC	CTION LINES: 990	930	
Name: Device Mathematic Constraints Device Mathematic Constraints Device Constraints Devi				
200 S BROADWAY ST CLEVELAND, OK 74020-4617 FRANK & ROSELLA SPESS FAMILY LIMITED PARTNERSHIP 31245 W BASIN ROAD MANNE (Permit Valid for Listed Formations Only): Name Depth 1 DUTCHER 3045 2 MISSISSIPPI 4236 3 0 5 5 0 0 Special Orders: No Spacing Location Exception Orders: 9 10 Special Orders: Special Orders: Special Orders: 9 10 Surface Casing: 572 10 Durit Federal Jurisdiction: No Vinder Federal Jurisdiction: No Fresh Water Supply Well Dilied: No Category Description HYDRAULIC FRACTURING Britz2016 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING OF HYDRATIONE FOR HORIZONTAL WELLS BE REPORTED TO FRACEOCUS LISING THE CHARGEOCUS COLSUMER OF HYDRAULIC FRACTURING OF HYDRATIONE FOR HORIZONTAL WELLS COMPLETED IN THE SAME COMMON SURCE OF FYSET OF PERVATIONS FOR HORIZONTAL WELLS NOTICE ALSO GIVEN HYDRAULIC FRACTURING OF SUPPLY WITHIN 127 MILE.		Telephone:	9183585831; 9183585	OTC/OCC Number: 2057 0
MANNFORD OK 74044 Formation(s) (Permit Valid for Listed Formations Only): Name Depth 1 DUTCHER 3865 6 2 MISSISSIPPI 4236 7 3 8 9 5 0 10 Specing Orders: No Spacing Location Exception Orders: Increased Density Orders: Pending CD Numbers: Special Orders: Special Orders: Special Orders: Total Depth: 4675 Ground Elevation: 860 Surface Casing: 572 IP Depth to base of Treatable Water-Bearing FM: 490 Under Federal Juriediction: No Fresh Water Supply Well Drillet: No Surface Water used to Drill: Yes Approved Method for disposal of Drilling Fluids: No Surface Water used to Drill: Yes Notes: Category Description HYDRAULIC FRACTURING 8/18/2016 - 6/71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIL FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS ONGX WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH HORTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING OPERATIONS FOR HORIZON	200 S BROADWAY ST	020-4617	PARTNERSHIP	
Name Depth Name Depth 1 DUTCHER 3865 6 2 MISSISSIPPI 4236 7 3 4 9 5 0 10 Spacing Orders: No Spacing Increased Density Orders: Pending CD Numbers: Location Exception Orders: Special Orders: Total Depth: 4575 Ground Elevation: 860 Under Federal Jurisdiction: No Surface Casing: 572 IP Under Federal Jurisdiction: No Fresh Water Supply Well Drillet: No Surface Water used to Drill: Yes Approved Method for disposal of Drilling Fluids: Surface Gasing 100 Surface Water used to Drill: Yes Notes: Sufface Of FACTURING S/18/2016 - G71 - OCC 165:10:3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULI FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/WITH NOTICE GIVEN 48 HOURS IN ADVANCE O FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE OC OF FICE 3000, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE OC OF SET OPERATORS WITH WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE OC OF SET OPERATORS WITH WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE OF SUPPLY WITHIN 1/2 MILE.				
Pending CD Numbers: Special Orders: Total Depth: 4575 Ground Elevation: 860 Surface Casing: 572 IP Depth to base of Treatable Water-Bearing FM: 490 Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes Approved Method for disposal of Drilling Fluids:	Name 1 DUTCHER 2 MISSISSIPPI 3 4	Depth 3985	6 7 8 9	Depth
Total Depth: 4575 Ground Elevation: 860 Surface Casing: 572 IP Depth to base of Treatable Water-Bearing FM: 490 Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: Yes Approved Method for disposal of Drilling Fluids: Approved Method for disposal of Drilling Fluids: Notes: Category Description HYDRAULIC FRACTURING 8/18/2016 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULI FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OFFERATIONS FOR HORIZONTAL WELLS, OCTIFICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE.	Spacing Orders: No Spacing	Location Exception Orders:		Increased Density Orders:
Under Federal Jurisdiction: No Fresh Water Supply Well Drillet: No Surface Water used to Drill: Yes Approved Method for disposal of Drilling Fluids: Notes:	Pending CD Numbers:			Special Orders:
Notes:	Total Depth: 4575 Ground Elevation: 860	Surface Casing: 572	2 IP D	lepth to base of Treatable Water-Bearing FM: 490
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Category Description HYDRAULIC FRACTURING 8/18/2016 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULI FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE.			Approved Method for disposal of	Drilling Fluids:
Category Description HYDRAULIC FRACTURING 8/18/2016 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULI FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE.				
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	HYDRAULIC FRACTURING	FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT O FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME		
	SPACING			CRE LEASE (NW4)