API NUMBER: 051 24061

Oil & Gas

Horizontal Hole

Category of Pit: C

Liner not required for Category: C
Pit Location is AP/TE DEPOSIT
Pit Location Formation: TERRACE

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 08/18/2016
Expiration Date: 02/18/2017

PERMIT TO DRILL

				<u> </u>				
WELL LOCATION:	Sec: 17 Twp: 9N	Rge: 6W	County: GRAD	PΥ				
SPOT LOCATION:	SW NE NW		OM QUARTER: FROM	NORTH FROM	WEST			
		SECTION	LINES:	350	765			
Lease Name:	GENE CARROLL		Well No:	1H-17		Well will be	350 feet from nearest	unit or lease boundary.
Operator Name:	CITIZEN ENERGY II LLC			Telephone:	9189494680		OTC/OCC Number:	23559 0
CITIZEN ENERGY II LLC 320 S BOSTON AVE STE 1300						ND ELISHA B JNTY ROAD		
TULSA,		OK 74103	-4702		TUTTLE		OK 73	089
	(Permit Valid for List Name WOODFORD No Spacing		Depth 11200 Location Exception	Orders:	Name 6 7 8 9 10	Inc	Depth creased Density Orders:	
Pending CD Numb	pers: 201603251 201603250					Sp	ecial Orders:	
Total Depth: 1	6700 Ground Elev	vation: 1365	Surface (Casing: 1000)	Depth t	o base of Treatable Water-F	Bearing FM: 300
Under Federal Jurisdiction: No			Fresh Water	Supply Well Drille	ed: No		Surface Water use	ed to Drill: Yes
PIT 1 INFORMATION				,	Approved Method for	disposal of Drilling	g Fluids:	
Type of Pit System: CLOSED Closed System Means Steel Pits Type of Mud System: WATER BASED Chlorides Max: 5000 Average: 3000				D. One time land application (REC			JIRES PERMIT)	PERMIT NO: 16-31446
Within 1 mile of m	ground water greater than 10ft nunicipal water well? N ion Area? N		Y	_				

PIT 2 INFORMATION

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: OIL BASED Chlorides Max: 300000, Average: 200000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N Wellhead Protection Area?

is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C Pit Location is AP/TE DEPOSIT Pit Location Formation: TERRACE

HORIZONTAL HOLE 1

Sec 17 Twp 9N Rge 6W County **GRADY** Spot Location of End Point: SE SW SW SW

Feet From: SOUTH 1/4 Section Line: Feet From: WEST 1/4 Section Line: 360

Depth of Deviation: 10730 Radius of Turn: 470 Direction: 180

Total Length: 5232

Measured Total Depth: 16700 True Vertical Depth: 11200 End Point Location from Lease, Unit, or Property Line: 1

Notes:

Category Description

DEEP SURFACE CASING 8/15/2016 - G71 - APPROVED: NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 8/15/2016 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC

> FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME

COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE.

MEMO 8/15/2016 - G71 - PITS 1 & 2 - CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST, PIT 2 -

OBM RETURNED TO VENDOR, CUTTINGS PERMITTED PER DISTRICT

PENDING CD - 201603250 8/18/2016 - G60 - (E.O.)(640)(HOR) 17-9N-6W

VAC OTHERS EXT OTHERS EST WDFD

POE TO BHL NCT 165' FNL &FSL, NCT 330' FEL **

REC. 8-12-16 (JOHNSON)

**330' FWL ON ITD; WILL BE CORRECTED ON FINAL ORDER TO FEL OR FWL PER LAWYER

PENDING CD - 201603251 8/18/2016 - G60 - (E.O.) 17-9N-6W

X201603250 WDFD, OTHERS

POE TO BHL NCT 165' FNL. NCT 165' FSL. NCT 330' FWL

CITIZEN ENERGY II, LLC. **REC. 8-12-16 (JOHNSON)**

Sec. 17-9N-6W I.M.

Operator: CITIZEN ENERGY, LLC

Lease Name and No.: GENE CARROLL 1H-17

Footage: 350' FNL - 765' FWL PAD ELEVATION: 1365' Good Site? YES

Township: 9N Range: 6W

County: Grady State of Oklahoma

Alternate Loc.: N/A

Terrain at Loc.: Location fell on existing Citizen Energy "Gene Carroll" pad.

2636.5'-

BOTTOM HOLE LOC.: 1' FSL - 360' FWL

2636.5

#

SURFACE HOLE LOC.:

350' FNL - 765' FWL

350

Accessibility: From the North.

X: 2008689

Y: 701830

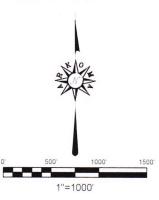
X: 2040287

701787

765

Directions: From the junction of State Hwy 92 & State Hwy 37 in Tuttle, OK, go 2.7 miles South on Hwy 92, go 0.5 mile West on "E1212 Rd.," go South for ±350' on "NS 289 Rd.," go 0.8 miles West on "E1213 Rd." to the entrance of

an existing lease road on the North side of road.



3505124061

2636.5'

"E1213 RD."

X: 2013963

Y: 701840

X: 2045560

701798

" NS 289 RD

GPS DATUM NAD 83 NAD 27 OK SOUTH ZONE

Surface Hole Loc.: Lat: 35°15'38.71"N Lon: 97°51'46.13"W X: 2009457 Y: 701481

Surface Hole Loc.: Lat: 35°15'38.49"N Lon: 97°51'44.97"W X: 2041054 Y: 701439

Bottom Hole Loc. Lat: 35°14'49.96"N Lon: 97°51'50.73"W X: 2009082 Y: 696551

Bottom Hole Loc .: Lat: 35°14'49.73"N Lon: 97°51'49.57"W X: 2040679 Y: 696509

but the

survey and plat by

2640

Section distances may be assumed from a Government Survey Plat or assumed at a proportionate distance from opposing section or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.

2640'

NS 288 RD.

- NAD 83) - 4,944'

S04°21'W (Grid Br.

Arkoma Surveying and Mapping, PLLC

P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030 Certificate of Authorization No. 5348 Expires June 30, 2018

2008722

696550

2040319

Y: 696507

Invoice #6494-B

Date Staked: 07/06/16 By: H.S. Date Drawn: 07/07/16 By: K.M.

Certification:

17

This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned

2636.5

LANCE G. MATHIS

07/11/16

X: 2013996

X: 2045593

Y: 696516

696558

OK LPLS 1664

