

OKLAHOMA CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
P.O. BOX 52000
OKLAHOMA CITY, OK 73152-2000
(Rule 165:10-3-1)

API NUMBER: 049 25080

Approval Date: 08/18/2016

Expiration Date: 02/18/2017

Straight Hole Oil & Gas

PERMIT TO DRILL

WELL LOCATION: Sec: 17 Twp: 4N Rge: 3E

County: GARVIN

SPOT LOCATION: ☐ SE ☐ NW ☐ SW ☐ SW

FEET FROM QUARTER: FROM SOUTH FROM WEST

SECTION LINES: 750 495

Lease Name: JOHNSON

Well No: 1-17

Well will be 495 feet from nearest unit or lease boundary.

Operator Name: PREGLER OIL COMPANY LLC

Telephone: 9185832144

OTC/OCC Number: 23130 0

PREGLER OIL COMPANY LLC
PO BOX 1722
TULSA, OK 74101-1722

ALAN JOHNSON
13040 SW 5TH ST
YUKON OK 73099

Formation(s) (Permit Valid for Listed Formations Only):

	Name	Depth	Name	Depth
1	CISCO	1500	6	
2	HOXBAR	2240	7	
3	DEESE	2600	8	
4	VIOLA	2810	9	
5	SIMPSON	2950	10	

Spacing Orders: 643989

Location Exception Orders:

Increased Density Orders:

Pending CD Numbers:

Special Orders:

Total Depth: 3000

Ground Elevation: 1119

Surface Casing: 240

Depth to base of Treatable Water-Bearing FM: 40

Under Federal Jurisdiction: No

Fresh Water Supply Well Drilled: No

Surface Water used to Drill: Yes

PIT 1 INFORMATION

Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED

Chlorides Max: 2500 Average: 1000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? Y

Wellhead Protection Area? Y

Pit is located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is BED AQUIFER

Pit Location Formation: WELLINGTON

D. One time land application -- (REQUIRES PERMIT)

PERMIT NO: 16-31532

H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

Additional Surface Owner

Address

City, State, Zip

STEVEN JOHNSON

11008 NW 105TH TERRACE

YUKON, OK 73099

Notes:

This permit does not address the right of entry or settlement of surface damages.
The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.
Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

Category	Description
HYDRAULIC FRACTURING	8/17/2016 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE.
PUBLIC WATER SUPPLY WELL	8/17/2016 - G71 - GARVIN CO RWD #6 - 2 PWS/WPA, NW/4 17-4N-3E
SPACING - 643989	8/18/2016 - G64 - (40) SW4 SW4 17-4N-3E EXT 358791 CSCO, HXBR, DEESS, VIOL, SMPS

This permit does not address the right of entry or settlement of surface damages.

The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1.

Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

049 25080 JOHNSON 1-17

PRELIMINARY
JOHNSON 1-17
LOCATION PLAT

~~8/10/2016~~
8/16/2016

API: 049-25080

JOHNSON 1-17
750' FSL & 495' FWL
SEC 17 4N 3E
GARVIN CO, OK.
(SE NW SW SW)

This location was measured
by tape on the ground by me
Steven D. Ward
8/16/2016

