

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35039224760000

**Completion Report**

Spud Date: November 05, 2015

OTC Prod. Unit No.: 35 039 217491

Drilling Finished Date: February 20, 2016

1st Prod Date: May 18, 2016

Completion Date: May 15, 2016

**Drill Type: HORIZONTAL HOLE**

Well Name: KONEA 1-27-34XH

Purchaser/Measurer: ENABLE MIDSTREAM PARTNERS

First Sales Date: 05/18/2016

Location: CUSTER 27 15N 15W  
N2 NW NE NW  
267 FNL 1650 FWL of 1/4 SEC  
Latitude: 35.753739 Longitude: -98.785922  
Derrick Elevation: 1800 Ground Elevation: 1770

Operator: CONTINENTAL RESOURCES INC 3186  
PO BOX 269000  
20 N BROADWAY AVE  
OKLAHOMA CITY, OK 73126-9000

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception	
Order No	
648402	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	13 3/8	54.50	K-55	1509		820	SURFACE
INTERMEDIATE	9 5/8	40	P-110	10629		440	9177
PRODUCTION	5 1/2	23	P-110	20857		1915	14340

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 20857**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 24, 2016	WOODFORD	14	52	1768	126286	4487	FLOWING		30/64	2750

Completion and Test Data by Producing Formation										
Formation Name: WOODFORD			Code: 319WDFD			Class: GAS				
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>	<b>Unit Size</b>			<b>From</b>	<b>To</b>					
648935	MULTIUNIT			14662	20710					
646715	640									
634292	640									
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
There are no Acid Volume records to display.				396,055 BBLS OF SLICKWATER & 11,634,740 LBS OF SAND.						

Formation	Top
MISSISSIPPIAN	14690
WOODFORD	15213

Were open hole logs run? Yes

Date last log run: January 02, 2016

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC -THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN ISSUED. IRREGULAR SECTION.

**Lateral Holes**

Sec: 34 TWP: 15N RGE: 15W County: CUSTER

SE SW NE NW

1265 FNL 1684 FWL of 1/4 SEC

Depth of Deviation: 14253 Radius of Turn: 444 Direction: 1 Total Length: 6195

Measured Total Depth: 20857 True Vertical Depth: 14946 End Pt. Location From Release, Unit or Property Line: 1265

**FOR COMMISSION USE ONLY**

1133611

Status: Accepted

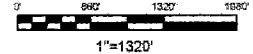
Continental

# Well Location Plat

S.H.L. Sec. 27-15N-15W I.M.  
B.H.L. Sec. 34-15N-15W I.M.

Operator: CONTINENTAL RESOURCES, INC.  
Lease Name and No. : KONEA #1-27-34XH  
Footage : 267' FNL - 1650' FWL GR. ELEVATION : 1770' Good Site? YES  
Section: 27 Township: 15N Range: 15W I.M.  
County : Custer State of Oklahoma  
Alternate Loc.: N/A  
Terrain at Loc. : Location fell in open wheat field with a few terraces.

Accessibility : From the East.  
Directions : From the intersection of "Highway 47" and "Highway 33" in Thomas, OK, go 0.6 miles North, then 1.6 West on "Highway 47" to Site on South Side of the Highway in the Northwest Corner of Section 27-15N-15W.

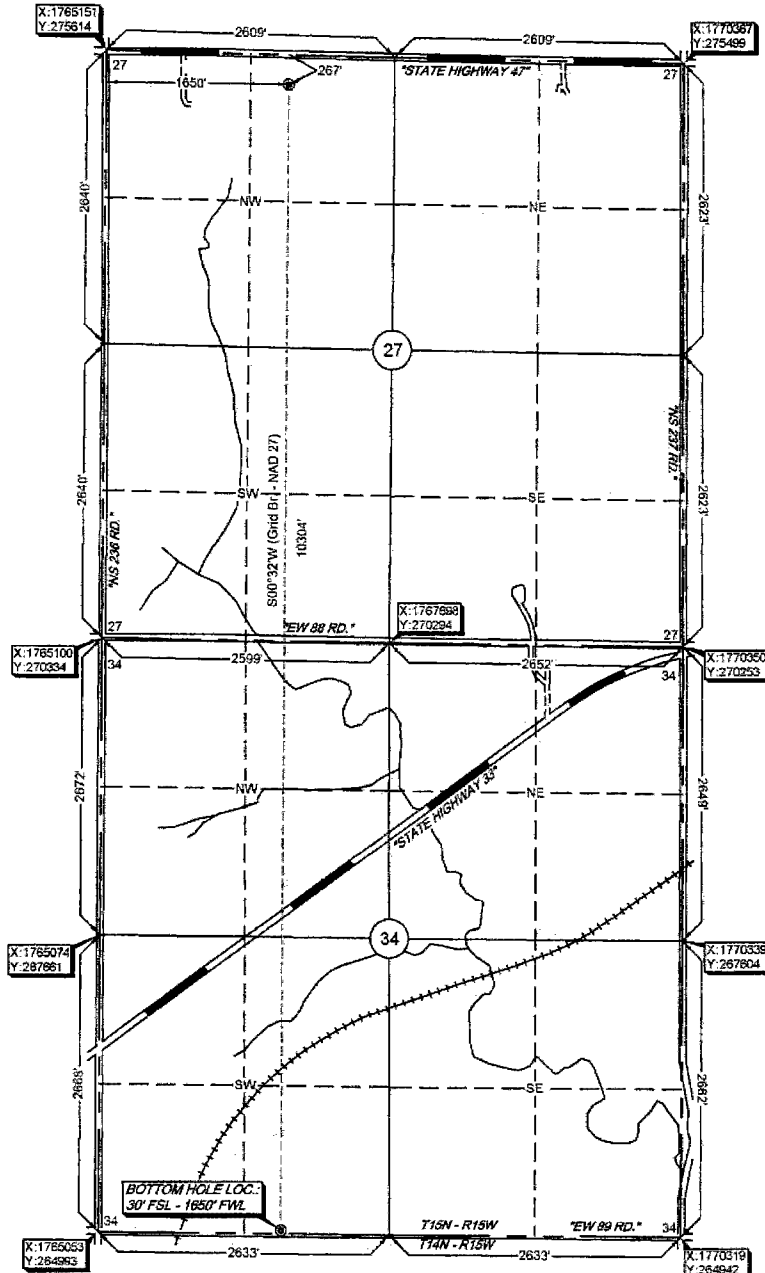


GPS DATUM  
NAD - 27  
OK NORTH ZONE

Surface Hole Loc.:  
Lat: 35°45'13.46"N  
Lon: 98°47'09.32"W  
X: 1766798  
Y: 275311

Bottom Hole Loc.:  
Lat: 35°43'31.56"N  
Lon: 98°47'09.46"W  
X: 1766703  
Y: 265007

Quarter Section distances may be assumed from a Government Survey Plat or assumed, as a proportionate distance from opposing section corners, or occupation thereof, and may not have been measured on-the-ground, and further, does not represent a true boundary survey.



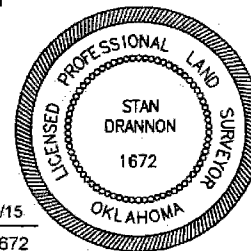
Please note that this location was staked on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed. Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined. GPS data is observed from RTK - GPS.

NOTE: X and Y data shown hereon for Section Corners may NOT have been surveyed on-the-ground, and further, does NOT represent a true Boundary Survey.

survey and plat by,  
Arkoma Surveying and Mapping, PLLC  
P. O. Box 238 Wilburton, OK 74578  
Ph. 918-465-5711 Fax 918-465-5030  
Certificate of Authorization No. 5348  
Expires June 30, 2016  
Invoice #5542  
Date Staked : 05/20/15 By : H.N.  
Date Drawn : 05/27/15 By : J.H.  
Rev. Lse. Name : 05/27/15 By : J.H.  
Rev. BHL : 05/29/15 By : R.M.

Certification:  
This is to certify that this Well Location Plat represents the results of a survey made on the ground performed under the supervision of the undersigned.

*Stan Drannon* 05/29/15  
STAN DRANNON OK LPLS 1672



9/1/16

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1016EZ

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Multisect:

Sec. 27: 81.5% 216074 I → S  
Sec. 34: 18.5% 217491 I

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Order No 646574
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Depth	Plug Type
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5/24/16 319WDFD

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x MT-shale

August 18, 2016

E2  
E2