

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35073252310000

Completion Report

Spud Date: March 11, 2016

OTC Prod. Unit No.:

Drilling Finished Date: March 23, 2016

1st Prod Date: June 26, 2016

Completion Date: June 25, 2016

Drill Type: STRAIGHT HOLE

Well Name: EAGLE 1-27

Purchaser/Measurer:

Location: KINGFISHER 27 19N 7W
 SE NW SE NW
 1820 FNL 1950 FWL of 1/4 SEC
 Latitude: 36.097364 Longitude: 97.936775
 Derrick Elevation: 0 Ground Elevation: 1107

First Sales Date:

Operator: BLAKE PRODUCTION COMPANY INC 18119

1601 NW EXPRESSWAY STE 777
 OKLAHOMA CITY, OK 73118-1446

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
652643

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	295		175	SURFACE
PRODUCTION	5 1/2	17	J-55	7996		445	6110

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 7800

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 27, 2016	HUNTON	4				10	PUMPING			

Completion and Test Data by Producing Formation

Formation Name: HUNTON

Code: 269HNTN

Class: OIL

Spacing Orders

Order No	Unit Size
72429	80

Perforated Intervals

From	To
7700	7740

Acid Volumes

1,000 GALLONS 15% HCL, 19,000 GALLONS GELLED ACID

Fracture Treatments

15,000 GALLONS 15 POUNDS LINEAR GEL, 12,500 GALLONS .25 POUNDS / GALLONS 30/50 PROPPANT 15 POUNDS LINEAR GEL, 12,500 GALLONS .5 POUNDS / GALLONS 30/50 PROPPANT 15 POUNDS LINEAR GEL, 15,000 GALLONS 1 POUND / GALLONS 20/40 PROPPANT 15 POUNDS LINEAR GEL, 7,700 GALLONS FLUSH

Formation	Top
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Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks

There are no Other Remarks.

FOR COMMISSION USE ONLY

1134107

Status: Accepted

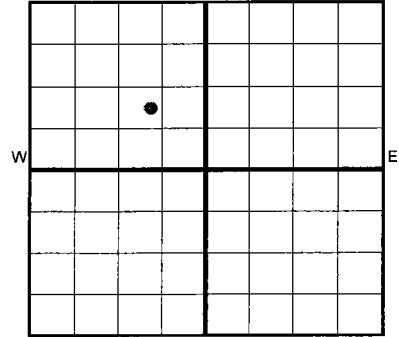
RECEIVED

Form 1002A Rev. 2009

AUG 03 2016

OKLAHOMA CORPORATION COMMISSION

640 Acres



API NO. 3507325231

PLEASE TYPE OR USE BLACK INK ONLY

OKLAHOMA CORPORATION COMMISSION Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165:10-3-25

Attach copy of original 1002A if recompletion or reentry.

ORIGINAL AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE SERVICE WELL

SPUD DATE 3/11/2016 DRLG FINISHED DATE 3/23/2016 DATE OF WELL COMPLETION 6/25/2016 1st PROD DATE 6/26/2016 RECOMP DATE

If directional or horizontal, see reverse for bottom hole location.

COUNTY Kingfisher SEC 27 TWP 19N RGE 7W LEASE NAME Eagle WELL NO. 1-27 SE 1/4 NW 1/4 SE 1/4 NW 1/4 END OF 1/4 SEC 1820' FWL OF 1/4 SEC 1950' ELEVATION Derrick FL Ground 1107' Latitude (if known) 36.097364 Longitude (if known) 97.936775 OPERATOR NAME Blake Production Company, Inc OTC/OCC OPERATOR NO. 18119 ADDRESS 1601 NW Expressway Ste 777 CITY Oklahoma City STATE OK ZIP 73118

COMPLETION TYPE SINGLE ZONE MULTIPLE ZONE COMMINGLED LOCATION EXCEPTION ORDER NO. 652643 INCREASED DENSITY ORDER NO.

Table with columns: TYPE, SIZE, WEIGHT, GRADE, FEET, PSI, SAX, TOP OF CMT. Rows include CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCTION, LINER.

PACKER @ N/A BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

COMPLETION & TEST DATA BY PRODUCING FORMATION 269HNTN

Table with columns: FORMATION, SPACING & SPACING ORDER NUMBER, PERFORATED INTERVALS, ACID/VOLUME, FRACTURE TREATMENT (Fluids/Prop Amounts).

Monitor Report to Frac Focus

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Gas Purchaser/Measurer First Sales Date N/A

Table with columns: INITIAL TEST DATE, OIL-BBL/DAY, OIL-GRAVITY (API), GAS-MCF/DAY, GAS-OIL RATIO CU FT/BBL, WATER-BBL/DAY, PUMPING OR FLOWING, INITIAL SHUT-IN PRESSURE, CHOKE SIZE, FLOW TUBING PRESSURE.

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. Signature: Renee Coon, Name: RENEÉ COON, Date: 7/22/2016, Phone Number: 405-286-9800, Address: 1601 NW Expressway Ste 777 Oklahoma City OK 73118, Email: renee.coon@blakeproduction.com

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME _____ WELL NO. _____

NAMES OF FORMATIONS	TOP

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? _____ yes _____ no

Date Last log was run _____

Was CO₂ encountered? _____ yes _____ no at what depths? _____

Was H₂S encountered? _____ yes _____ no at what depths? _____

Were unusual drilling circumstances encountered? _____ yes _____ no

If yes, briefly explain below: _____

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY						
Spot Location									
1/4		1/4		1/4		1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth			True Vertical Depth			BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY						
Spot Location									
1/4		1/4		1/4		1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn			Direction		Total Length		
Measured Total Depth			True Vertical Depth			BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY						
Spot Location									
1/4		1/4		1/4		1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn			Direction		Total Length		
Measured Total Depth			True Vertical Depth			BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY						
Spot Location									
1/4		1/4		1/4		1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation		Radius of Turn			Direction		Total Length		
Measured Total Depth			True Vertical Depth			BHL From Lease, Unit, or Property Line:			