Oklahoma Corporation Commission Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165: 10-3-25

Completion Report

API No.: 35051239970001

OTC Prod. Unit No.: 017-217178

Amended

Amend Reason: CHANGE SURFACE LOCATION (SEE ATTACHED PLAT)

Drill Type: HORIZONTAL HOLE

Well Name: HARDESTY 1H-22-15

Commingled

Location: GRADY 22 10N 6W NW SW SW NW 2184 FNL 249 FWL of 1/4 SEC Derrick Elevation: 1294 Ground Elevation: 1261

Operator: CITIZEN ENERGY II LLC 23559

320 S BOSTON AVE STE 1300 TULSA, OK 74103-4702 Drilling Finished Date: January 16, 2016 1st Prod Date: March 12, 2016

Spud Date: November 29, 2015

Completion Date: February 15, 2016

Min Gas Allowable: Yes

Purchaser/Measurer: ENLINK

First Sales Date: 03/12/2016

	Completion Type	Location Exception	Increased Density				
Х	Single Zone	Order No	Order No				
	Multiple Zone	649057	There are no Increased Density records to display.				

				Casing and (Cement					
Туре		Siz	ze Wei	ght Grad	de Feet		PSI	SAX	Top of CMT	
CONDUCTOR		2	0 94	4 LS		92		17 SURFAC		
SUF	RFACE	9 5	5/8 36	6 J-55		995		365 SURF.		
PRODUCTION		7	· 29	9 P-11	0 9	640	10		6000	
				Liner						
Туре	Size	Weight Grade Length P		PSI	PSI SAX To		o Depth	Bottom Depth		
LINER	4 1/2	13.5	P-110	8382	0	803		9456	17838	

Total Depth: 17838

Pac	ker	P	lug			
Depth	Brand & Type	Depth	Plug Type			
There are no Packe	r records to display.	There are no Plug records to display.				

				Initial Tes	t Data					
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut- In Pressure	Choke Size	Flow Tubing Pressure
Mar 31, 2016	WOODFORD	285	50	3304	11593	265	FLOWING		20/64	1636
		Cor	npletion and	l Test Data b	y Producing F	ormation				
	Formation Name: WOOD	DFORD		Code: 31	9WDFD	С	lass: OIL			
Spacing Orders					Perforated In					
Order No L		nit Size		From		То				
242927		640		1026	0	17725				
647	475	640								
649	649916 MULTIUNIT									
	Acid Volumes				Fracture Trea	atments				
20,500 GALLONS			30	305,400 BARRELS, 13,604,900 POUNDS PROPPANT						

Formation	Тор
MISSISSIPPI LIMESTONE	9652
CANEY SHALE	9832
SYCAMORE LIMESTONE	9912
KINDERHOOK SHALE	10059
WOODFORD SHALE	10075

Were open hole logs run? No Date last log run:

Date last log run.

Were unusual drilling circumstances encountered? No Explanation:

Other Remarks

OCC -THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED. THE FINAL LOCATION EXCEPTION ORDER HAS NOT BEEN ISSUED. IRREGULAR SECTION.

Lateral Holes

Sec: 15 TWP: 10N RGE: 6W County: CANADIAN

NE NW NW NW

53 FNL 531 FWL of 1/4 SEC

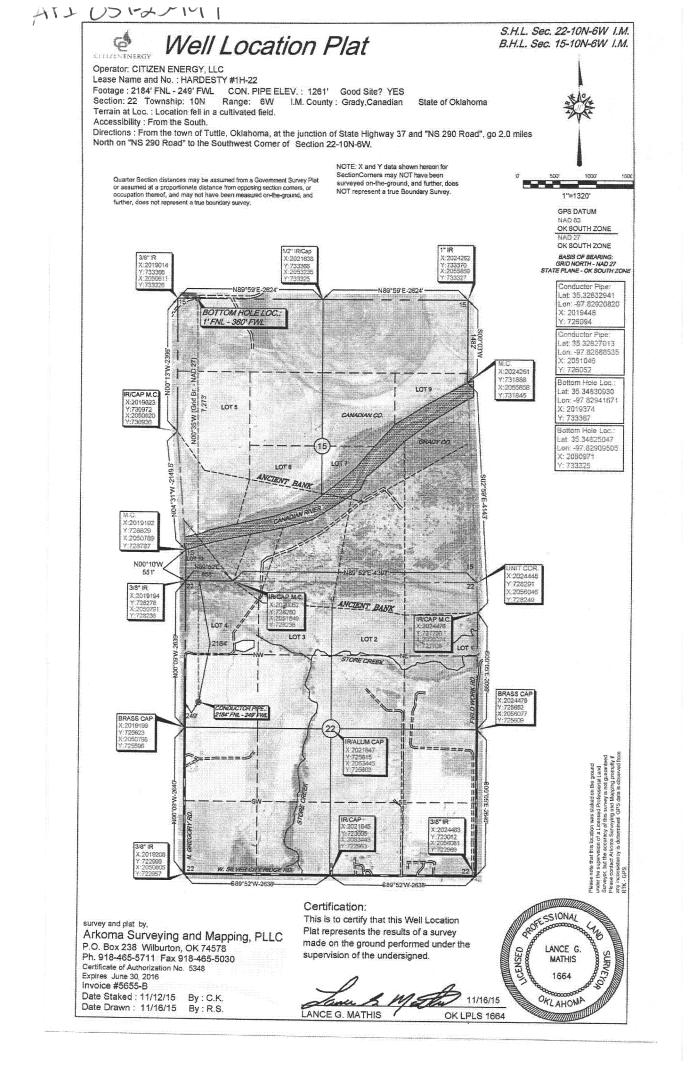
Depth of Deviation: 9685 Radius of Turn: 465 Direction: 360 Total Length: 7274

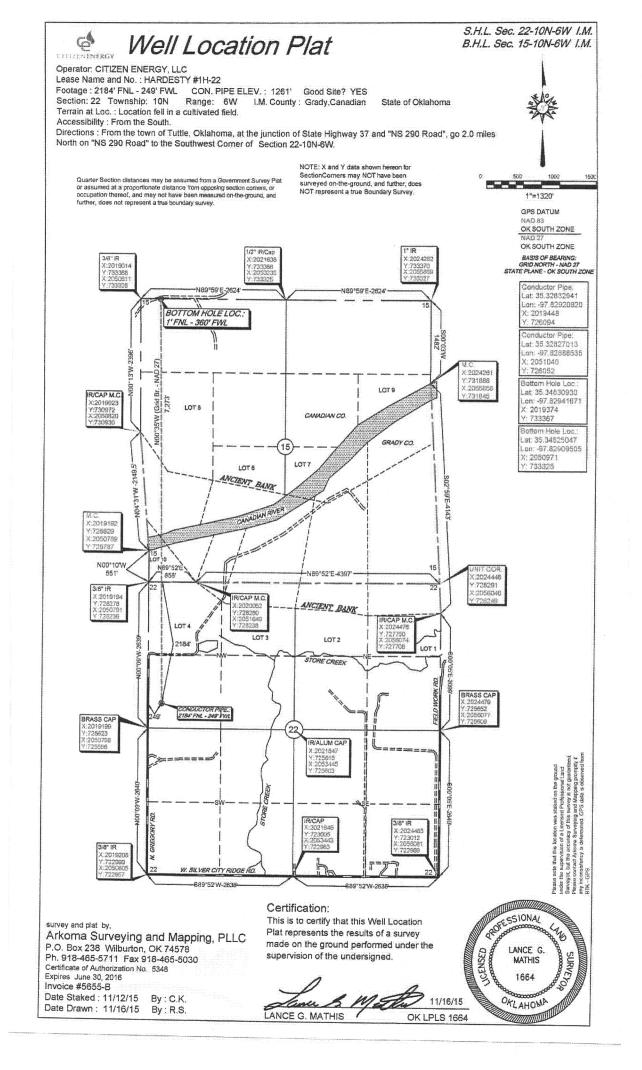
Measured Total Depth: 17838 True Vertical Depth: 9874 End Pt. Location From Release, Unit or Property Line: 53

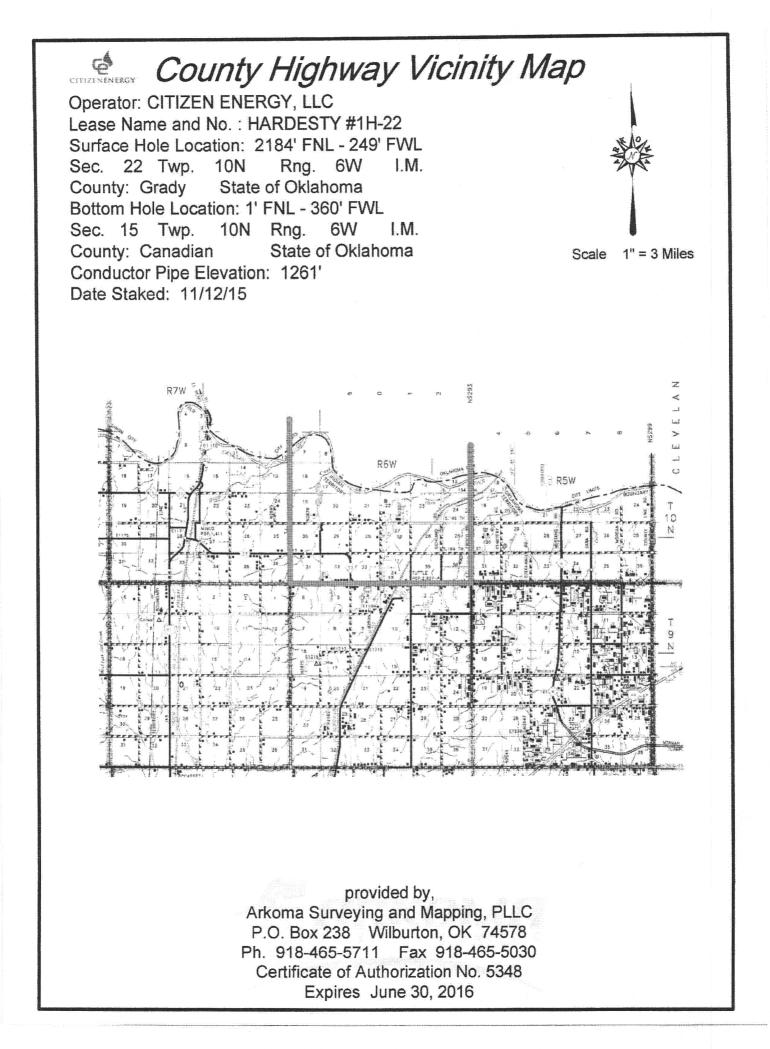
FOR COMMISSION USE ONLY

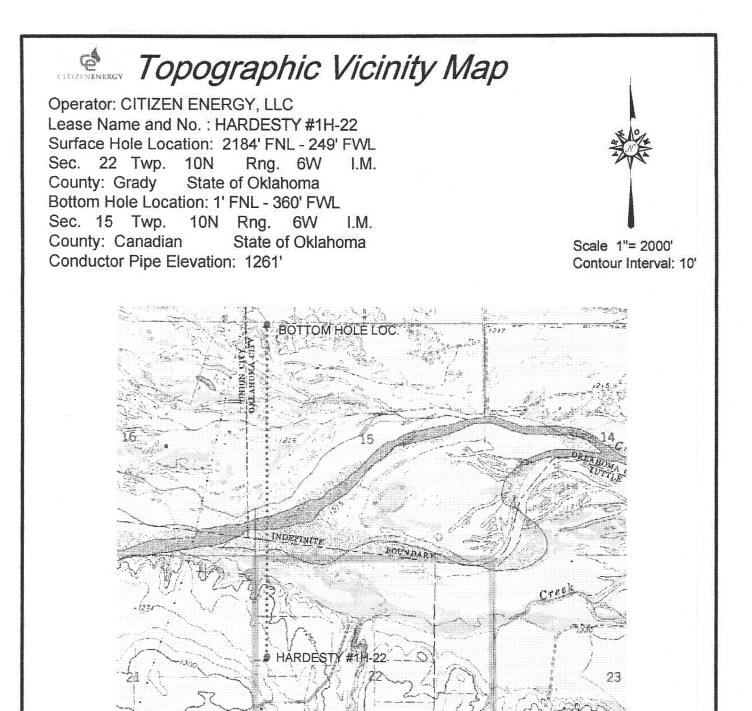
Status: Accepted

1134084









provided by,

Arkoma Surveying and Mapping, PLLC P.O. Box 238 Wilburton, OK 74578 Ph. 918-465-5711 Fax 918-465-5030

Certificate of Authorization No. 5348 Expires June 30, 2016

Date Staked: 11/12/15

The purpose of this map is to verify the location and elevation as staked on the ground and to show the surrounding Topographic features. The footage shown hereon is only as SCALED onto a U.S.G.S. Topographic Map.

Please note that this location was staked carefully on the ground under the supervision of a Licensed Professional Land Surveyor, but the accuracy of this survey is not guaranteed.

Please contact Arkoma Surveying and Mapping promptly if any inconsistency is determined.