

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35047250560000

**Completion Report**

Spud Date: December 12, 2015

OTC Prod. Unit No.:

Drilling Finished Date: January 01, 2016

1st Prod Date: February 01, 2016

Completion Date: February 01, 2016

**Drill Type: HORIZONTAL HOLE**

Well Name: FARBER 2007 1MH-6

Purchaser/Measurer: MUSTANG

Location: GARFIELD 6 20N 7W  
 N2 NE NE NE  
 250 FNL 330 FEL of 1/4 SEC  
 Derrick Elevation: 1164 Ground Elevation: 1141

First Sales Date: 02/12/2016

Operator: CHAPARRAL ENERGY LLC 16896

701 CEDAR LAKE BLVD  
 OKLAHOMA CITY, OK 73114-7800

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
643932

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	597		235	SURFACE
PRODUCTION	7	26	P-110	7281		250	5022

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4 1/2	11.6	P-110	4361	0	0	7129	11490

**Total Depth: 11500**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Feb 13, 2016	MISSISSIPPIAN	370	39.5	944	2551	514	PUMPING			

Completion and Test Data by Producing Formation										
Formation Name: MISSISSIPPIAN			Code: 359MSSP			Class: OIL				
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>	<b>Unit Size</b>			<b>From</b>			<b>To</b>			
626867	640			There are no Perf. Intervals records to display.						
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
73,962 GALLONS 15% HCL				151,588 BARRELS TFW, 2,858,510 POUNDS 30/50 WHITE, 403,690 POUNDS 30/50 PREFERRED GARNET RC, 108,640 POUNDS 100 MESS WHITE						

Formation	Top
MISSISSIPPIAN	7322

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
THIS IS AN OPEN HOLE COMPLETION (NON-CEMENTED LINER) FROM BOTTOM OF THE 7" CASING AT 7281' TO TERMINIUS AT 11500'. OCC - THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN ACCEPTED.

Lateral Holes
Sec: 6 TWP: 20N RGE: 7W County: GARFIELD
SE SE SW SE
183 FSL 1322 FEL of 1/4 SEC
Depth of Deviation: 7235 Radius of Turn: 856 Direction: 183 Total Length: 4178
Measured Total Depth: 11500 True Vertical Depth: 7180 End Pt. Location From Release, Unit or Property Line: 183

FOR COMMISSION USE ONLY
Status: Accepted
1134105

API NO. **047-25056**  
 OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
 NOTE:  
 Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165:10-3-25

**RECEIVED** Form 1002A  
 Rev. 2007

**AUG 02 2016**

ORIGINAL  
 AMENDED  
 Reason Amended \_\_\_\_\_  
 TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Garfield	SEC	6	TWP	20N	RGE	7W	SPUD DATE	12/12/2015
LEASE NAME	Farber 2007		WELL NO.	1MH-6	WELL COMPLETION		1/1/2016	DRLG FINISHED	12/12/2015
SHL	N2 1/4	NE 1/4	NE 1/4	NE 1/4	FNL	FEL	OF 1/4 SEC	1ST PROD DATE	2/1/2016
ELEVATION	250		330		RECOMP DATE		2/1/2016		
Derrick Fl	1164	Ground	1141		Latitude if Known		Longitude if Known		
OPERATOR NAME	CHAPARRAL ENERGY, L.L.C.				OTC/OCC OPERATOR NO.		16896		
ADDRESS	701 CEDAR LAKE BLVD.								
CITY	OKLAHOMA CITY		STATE	OK		ZIP	73114		

OKLAHOMA CORPORATION  
 COMMISSION  
 640 Acres


COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date _____
<input type="checkbox"/> COMMINGLED
Application Date _____
LOCATION EXCEPTION ORDER NO. _____
INCREASED DENSITY ORDER NO. <b>643932 F.O.</b>

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP	
Conductor								
Surface	9 5/8	36	J-55	597		235	surface	
Intermediate	7	26	P-110	7281		250	5022	
Production								
Liner	4 1/2	11.6	P-110	11490 - 7129		0	7129	
							TOTAL DEPTH	11500

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Mississippian								
SPACING & SPACING ORDER NUMBER	640 / 626867								
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil								
PERFORATED INTERVALS	<del>7322-11150</del> open hole								
ACID/VOLUME Fracture Treatment (Fluids/Prop Amounts)	73962 gal 15% HCL								
	151588 bbl TFW								
	2858510# 30/50 White		108640# 100 Mess						
	403690# 30/50 Preferred		White						
	Garnet RC								

*Reported to Frac Focus*

Request minimum gas allowable (165:10-17-7) Gas Purchaser/Measurer Mustang 1st Sales Date 2/12/2016

INITIAL TEST DATE	2/13/2016
OIL-BBL/DAY	370
OIL-GRAVITY ( API)	39.5
GAS-MCF/DAY	944
GAS-OIL RATIO CU FT/BBL	2551
WATER-BBL/DAY	514
PUMPING OR FLOWING	Pumping
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

**AS SUBMITTED**

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

*Chacie Norton*  
 SIGNATURE Chacie Norton - Engineer Tech NAME (PRINT OR TYPE) DATE 405.478.8770 PHONE NUMBER  
 701 CEDAR LAKE BLVD., OKLAHOMA CITY OK 73114 chacie.norton@chaparralenergy.com  
 ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Farber 2007

WELL NO. 1MH-6

NAMES OF FORMATIONS	TOP
Mississippian	7322

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run? yes  no

Date Last log was \_\_\_\_\_

Was CO<sub>2</sub> encountered? yes  no  at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? yes  no  at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? yes  no

If yes, briefly explain. \_\_\_\_\_

THIS IS AN OPEN-HOLE COMPLETION (NON-CEMENTED LINER) FROM ~~7322'-11150'~~ (TERMINUS)

*to terminus at 11500' bottom 7" casing at 7281'*

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	
				FSL	FWL
Spot Location	1/4	1/4	1/4	1/4	
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1	SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines			
	6			Garfield				
Spot Location	1/4	1/4	1/4	SE 1/4	183	FSL	1322	FEL
Depth of Deviation	7235		Radius of Turn	856	Direction	183		
Measured Total Depth	11,500		True Vertical Depth	7,180		End Pt Location From Lease, Unit or Property Line: 183		

LATERAL #2

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	
				FSL	FWL
Spot Location	1/4	1/4	1/4	1/4	
Depth of Deviation	Radius of Turn		Direction		Total Length
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:		

LATERAL #3

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	
				FSL	FWL
Spot Location	1/4	1/4	1/4	1/4	
Depth of Deviation	Radius of Turn		Direction		Total Length
Measured Total Depth	True Vertical Depth		End Pt Location From Lease, Unit or Property Line:		