

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35087220290002

Completion Report

Spud Date: May 09, 2016

OTC Prod. Unit No.: 087-217639

Drilling Finished Date: June 11, 2016

1st Prod Date: July 05, 2016

Completion Date: July 05, 2016

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: LE FLORE 3-1VH

Purchaser/Measurer: DCP MIDSTREAM LP

Location: MCCLAIN 10 8N 4W
NE NE NW NW
275 FNL 1240 FWL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 1234

First Sales Date: 07/05/2016

Operator: EOG RESOURCES INC 16231

3817 NW EXPRESSWAY STE 500
OKLAHOMA CITY, OK 73112-1483

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
646240

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1500		370	SURFACE
PRODUCTION	5 1/2	23	P-110	14496		1210	5870

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 14512

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 08, 2016	WOODFORD	105	38	79	752	4568	FLOWING	2100	28/64	2762

Completion and Test Data by Producing Formation										
Formation Name: WOODFORD			Code: 319WDFD			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
594544		640		9520			14388			
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				12.2MM POUNDS PROPPANT, 33.0M GALLONS HCL ACID, 13.3MM GALLONS SLICK WATER						

Formation	Top
WOODFORD	9142

Were open hole logs run? Yes
Date last log run: May 25, 2016

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
OCC - SPACING ORDER NUMBER 594544 SPACED AN IRREGULAR 640 UNIT COMPRISED OF THE W2 SECTION 3 AND E2 SECTION 4-8N-4W. THIS DOCUMENT IS ACCEPTED BASED ON THE DATA SUBMITTED THE FINAL LOCATION EXCEPTION HAS NOT BEEN SUBMITTED.

Lateral Holes
Sec: 3 TWP: 8N RGE: 4W County: MCCLAIN NE NE NW NW 117 FNL 1176 FWL of 1/4 SEC Depth of Deviation: 8655 Radius of Turn: 894 Direction: 359 Total Length: 5438 Measured Total Depth: 14512 True Vertical Depth: 9349 End Pt. Location From Release, Unit or Property Line: 117

FOR COMMISSION USE ONLY
Status: Accepted
1134101

RECEIVED

Form 1002A Rev. 2009

API NO. 087 22029
OTC PROD. 087-217639
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

AUG 02 2016

OKLAHOMA CORPORATION COMMISSION
640 Acres

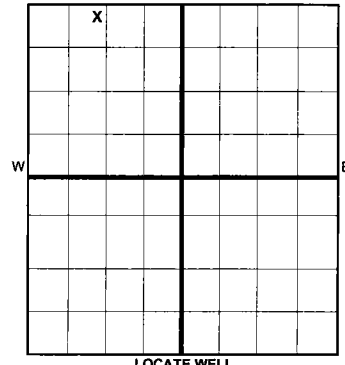
ORIGINAL
 AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE 5/9/2016
DRLG FINISHED DATE 6/11/16

McClain SEC 10 TWP 8N RGE 4W
LeFlore LeFlore 3 #1VH
NE 1/4 NE 1/4 NW 1/4 NW 1/4 275' FNL 1/4 SE
ELEVATIO N Derrick Ground 1234' Latitude (if known)
OPERATOR NAME EOG Resources, Inc. OTC/OCC OPERATOR NO. 16231
ADDRESS 3817 NW Expressway, Suite 500
CITY Oklahoma City STATE OK ZIP 73112



COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
LOCATION EXCEPTION ORDER 646240 I.O.
INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	9 5/8	36#	J-55	1500		370	SURFACE
INTERMEDIATE							
PRODUCTION	5 1/2	23#	P-110	14,496		1210	5870
LINER							
						TOTAL DEPTH	14,512

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 319WDFD

FORMATION	Woodford						Monitor
SPACING & SPACING ORDER NUMBER	594544 (640)						Report to FreeFocus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	OIL						
PERFORATED INTERVALS	9520' - 14388'						
ACID/VOLUME	NO						
FRACTURE TREATMENT (Fluids/Prop Amounts)	12.2MM # PROP 33.0M G HCI ACID 13.3MM G SLK WTR						

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3)
Gas Purchaser/Measurer DCP MIDSTREAM LP
First Sales Date 7/5/2016

INITIAL TEST DATA

INITIAL TEST DATE	7/8/2016						
OIL-BBL/DAY	105						
OIL-GRAVITY (API)	38						
GAS-MCF/DAY	79						
GAS-OIL RATIO CU FT/BBL	752						
WATER-BBL/DAY	4568						
PUMPING OR FLOWING	FLOWING						
INITIAL SHUT-IN PRESSURE	2100						
CHOKE SIZE	28/64						
FLOW TUBING PRESSURE	2762						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Melissa Sturm
SIGNATURE
3817 NW Expressway, Suite 500
ADDRESS
Oklahoma City
CITY
OK
STATE
73112
ZIP

Melissa Sturm
NAME (PRINT OR TYPE)
OK
STATE
73112
ZIP

8/1/2016
DATE
405-246-3100
PHONE NUMBER

melissa_sturm@eogresources.com
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME LeFlore WELL NO. 3 #1VH

NAMES OF FORMATIONS	TOP
Woodford	9142'

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run 5/25/2016

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no

If yes, briefly explain below: _____

Other remarks: OCC - Spacing order 594544 spaced an irregular 640 unit comprising of the W1/2 Section 3 & E1/2 Sec 4 - 8N-4W

640 Acres

X							

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY				
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:				

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY					
3	8N	4W	McClain					
Spot Location	NE 1/4	NE 1/4	NW 1/4	NW 1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation	8655		Radius of Turn	894		Direction	360	
Measured Total Depth	14,512		True Vertical Depth	9349		Total Length	5438	
						158 FNL		1176 FWL
						155		117

LATERAL #2

SEC	TWP	RGE	COUNTY					
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation			Radius of Turn			Direction	Total Length	
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:					

LATERAL #3

SEC	TWP	RGE	COUNTY					
Spot Location	1/4	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL	
Depth of Deviation			Radius of Turn			Direction	Total Length	
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:					