API NUMBER: 011 23637

Oil & Gas

Horizontal Hole

OKLAHOMA CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)

Approval Date: 08/17/2016
Expiration Date: 02/17/2017

PERMIT TO DRILL

WELL LOCATION: Sec: 04	Twp: 15	Rge: 12W	County: B	BLAINE
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SPOT LOCATION: SW SW SW SE FEET FROM QUARTER: FROM SOUTH FROM EAST SECTION LINES: 137 2325

Lease Name: HOLIEWAY Well No: 1H-0433X Well will be 137 feet from nearest unit or lease boundary.

Operator CIMAREX ENERGY CO Telephone: 9185851100 OTC/OCC Number: 21194 0

CIMAREX ENERGY CO

202 S CHEYENNE AVE STE 1000

TULSA, OK 74103-3001

TROY COWAN

255606 EAST 880TH ROAD

WATONGA OK 73772

Formation(s) (Permit Valid for Listed Formations Only):

Name Depth Name Depth MISSISSIPPIAN 1 9810 6 2 WOODFORD 11950 7 3 HUNTON 12030 8 9 10 651956 Spacing Orders: Location Exception Orders: 652869 Increased Density Orders: 652585

Pending CD Numbers: Special Orders:

Total Depth: 21690 Ground Elevation: 1550 **Surface Casing: 1500** Depth to base of Treatable Water-Bearing FM: 240

Under Federal Jurisdiction: No Fresh Water Supply Well Drilled: No Surface Water used to Drill: No

PIT 1 INFORMATION Approved Method for disposal of Drilling Fluids:

Type of Pit System: CLOSED Closed System Means Steel Pits

Type of Mud System: WATER BASED
Chlorides Max: 100000 Average: 5000

Is depth to top of ground water greater than 10ft below base of pit? Y

Within 1 mile of municipal water well? N
Wellhead Protection Area? N

Pit is not located in a Hydrologically Sensitive Area.

Category of Pit: C

Liner not required for Category: C

Pit Location is NON HSA

Pit Location Formation: DOG CREEK

D. One time land application -- (REQUIRES PERMIT) PERMIT NO: 16-31514
H. CLOSED SYSTEM=STEEL PITS PER OPERATOR REQUEST

This permit does not address the right of entry or settlement of surface damages. The duration of this permit is SIX MONTHS, except as otherwise provided by Rule 165: 10-3-1. Rule 165: 10-3-4 (c) (7) (e) - The Operator shall give 24 Hours notice by telephone to the appropriate District Office of the Conservation Division as to when Surface Casing will be run.

HORIZONTAL HOLE 1

Sec 33 Twp 16N Rge 12W County BLAINE Spot Location of End Point: NW NW NW NE

Feet From: NORTH 1/4 Section Line: 150
Feet From: EAST 1/4 Section Line: 2560

Depth of Deviation: 11102 Radius of Turn: 504 Direction: 359 Total Length: 9797

Measured Total Depth: 21690

True Vertical Depth: 12030

End Point Location from Lease,
Unit. or Property Line: 150

Notes:

Category Description

DEEP SURFACE CASING 8/17/2016 - G71 - APPROVED; NOTIFY OCC FIELD INSPECTOR IMMEDIATELY OF ANY LOSS OF

CIRCULATION OR FAILURE TO CIRCULATE CEMENT TO SURFACE ON ANY CONDUCTOR OR

SURFACE CASING

HYDRAULIC FRACTURING 8/17/2016 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC

FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS

DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME

COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE.

INTERMEDIATE CASING 8/17/2016 - G71 - DUE TO THE KNOWN POTENTIAL RISK OF ENCOUNTERING AN OVER-

PRESSURED ZONE IN THE MORROW SERIES IN THIS AREA, THE TECHNICAL MANAGER RECOMMENDS SETTING AN INTERMEDIATE STRING OF CASING IMMEDIATELY ABOVE THE

MORROW SERIES

LOCATION EXCEPTION - 652869 8/17/2016 - G64 - (I.O.) 4-15N-12W & 33-16N-12W

X651956 MSSP, WDFD, HNTN SHL (4-15N-12W) 137' FSL, 2325' FEL

COMPL. INT. (4-15N-12W) NCT 150' FSL, NCT 0' FNL, NCT 2250' FEL COMPL. INT. (33-16N-12W) NCT 0' FSL, NCT 150' FNL, NCT 2250' FEL

CIMAREX ENERGY CO.

5-23-2016

SPACING - 651956 8/17/2016 - G64 - (640)(HOR) 4-15N-12W & 33-16N-12W

EXT 649982 MSSP, WDFD, HNTN

EST OTHERS

COMPL. INT. (MSSP, HNTN, OTHERS) NCT 660' FB

COMPL. INT. (WDFD) NCT 165' FNL & FSL, NCT 330' FEL & FWL

(COEXIST SP. ORDER #579578 MSSP, WDFD, HNTN; ORDER #232492 MISS, CSTR; ORDER

#583715 KDRK, HNTN, WDFD; OTHERS)

SPACING - 652585 8/17/2016 - G64 - (I.O.) 4-15N-12W & 33-16N-12W

EST MULTIUNIT HORÍZONTAL WELL X651956 MSSP, WDFD, HNTN

(MSSP, HNTN ASSOCIATED COMMON SOURCES OF SUPPLY TO WDFD)

50% 4-15N-12W 50% 33-16N-12W CIMAREX ENERGY CO.

5-12-2016

