PI NUMBER: 073 25358 rizontal Hole Oil & Gas	OKLAHOMA CORPORATION COMMIS OIL & GAS CONSERVATION DIVISI P.O. BOX 52000 OKLAHOMA CITY, OK 73152-2000 (Rule 165:10-3-1)			08/16/2016 02/16/2017
	PE	RMIT TO DRILL		
WELL LOCATION: Sec: 32 Twp: 18N Rge: 6W	County: KINGFISH	ED		
	EET FROM QUARTER: FROM NO			
	SECTION LINES: 143	316		
Lease Name: INGLE	Well No: 29-		Well will be 143 feet from nearest	unit or lease boundary.
Operator GASTAR EXPLORATION INC Name:		Felephone: 7137391800	OTC/OCC Number:	23199 0
GASTAR EXPLORATION INC 1331 LAMAR STE 650		DAVID AN	D TWILA INGLE	
HOUSTON, TX 7	7010-3131	19762 EAS	19762 EAST 700 ROAD	
		DOVER	OK 73	734
2 3 4 5		7 8 9 10		
Spacing Orders: 643348	Location Exception Orders: Increased I		Increased Density Orders:	
Pending CD Numbers: 201603277			Special Orders:	
Total Depth: 12178 Ground Elevation: 1108	Surface Cas	ing: 360	Depth to base of Treatable Water-E	Bearing FM: 130
Under Federal Jurisdiction: No	Fresh Water Sup	ply Well Drilled: No	Surface Water use	ed to Drill: No
PIT 1 INFORMATION		Approved Method for d	isposal of Drilling Fluids:	
Type of Pit System: CLOSED Closed System Means Ste	el Pits			
Type of Mud System: WATER BASED			D. One time land application (REQUIRES PERMIT) PERMIT NO: 16-3152	
Chlorides Max: 5000 Average: 3000		H. CLOSED SYSTEM	=STEEL PITS PER OPERATOR REQUEST	- 
Is depth to top of ground water greater than 10ft below base Within 1 mile of municipal water well? N	of pit? Y			
Wellhead Protection Area? N				
Pit <b>is</b> located in a Hydrologically Sensitive Area.				
Category of Pit: C				
Liner not required for Category: C				
Pit Location is AP/TE DEPOSIT				
Pit Location Formation: TERRACE				

## HORIZONTAL HOLE 1

Sec 29 Twp 18N Rge 6W Cou	nty KINGFISHER
Spot Location of End Point: NW NE N	IE NE
Feet From: SOUTH 1/4 Section Line:	2475
Feet From: WEST 1/4 Section Line:	2119
Depth of Deviation: 6533	
Radius of Turn: 679	
Direction: 359	
Total Length: 4579	
Measured Total Depth: 12178	
True Vertical Depth: 7159	
End Point Location from Lease,	
Unit, or Property Line: 165	
Notes:	
Category	Description
HYDRAULIC FRACTURING	8/16/2016 - G71 - OCC 165:10-3-10 REQUIRES: 1) THE CHEMICAL DISCLOSURE OF HYDRAULIC FRACTURING INGREDIENTS FOR ALL WELLS BE REPORTED TO FRACFOCUS USING THE FOLLOWING LINK HTTP://FRACFOCUS.ORG/ WITH NOTICE GIVEN 48 HOURS IN ADVANCE OF FRACTURING TO THE LOCAL OCC DISTRICT OFFICE; AND, 2) PRIOR TO COMMENCEMENT OF FRACTURING OPERATIONS FOR HORIZONTAL WELLS, NOTICE ALSO GIVEN FIVE BUSINESS DAYS IN ADVANCE TO OFFSET OPERATORS WITH WELLS COMPLETED IN THE SAME COMMON SOURCE OF SUPPLY WITHIN 1/2 MILE.
PENDING CD - 201603277	8/16/2016 - G60 - (E.O.) 29-18N-6W X643348 MSNLC, OTHERS COMPL. INT. 165, FSL, NCT 165' FNL, NCT 330' FEL, NCT 330' FWL GASTAR EXPLORATION INC. REC. 8-16-16 (P. PORTER)
SHL	8/16/2016 - G60 - 143' FNL, 316' FEL (32-18N-6W) PER SURVEY PLAT
SPACING - 643348	8/16/2016 - G60 - (640)(HOR) 29-18N-6W EXT OTHER EST MSNLC POE TO BHL NLT 660' FB (COEXIST WITH SP. ORDER 53420/62761 MSSLM)

