

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35029213100000

**Completion Report**

Spud Date: October 09, 2015

OTC Prod. Unit No.:

Drilling Finished Date: December 04, 2015

1st Prod Date: May 05, 2016

Completion Date: March 31, 2016

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: BELLETTINI TRUST 1-5/32H

Purchaser/Measurer: FOUR WINDS

Location: COAL 5 1N 10E  
NW NE SE NE  
1517 FNL 644 FEL of 1/4 SEC  
Latitude: 34.5885528 Longitude: -96.2688555  
Derrick Elevation: 0 Ground Elevation: 726

First Sales Date: 05/05/2016

Operator: BRAVO ARKOMA LLC 23562

1323 E 71ST ST STE 400  
TULSA, OK 74136-5067

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
653888

Increased Density
Order No
646117

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			40			SURFACE
SURFACE	9 5/8	40	J-55	1000		310	SURFACE
PRODUCTION	5 1/2	20	P-110	11450		1265	4500

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 12627**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data

Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 07, 2016	WOODFORD-CANEY			1008		812	FLOWING			108

**Completion and Test Data by Producing Formation**

Formation Name: WOODFORD

Code: 319WDFD

Class: GAS

**Spacing Orders**

Order No	Unit Size
644686	640
645052	640
653887	MULTIUNIT

**Perforated Intervals**

From	To
8442	9732

**Acid Volumes**

10,996 GALLONS 15% HCL

**Fracture Treatments**

111,629 BARRELS, 3,301,776 POUNDS

Formation Name: CANEY

Code: 354CNEY

Class: GAS

**Spacing Orders**

Order No	Unit Size
644686	640
645052	640
653887	MULTIUNIT

**Perforated Intervals**

From	To
9787	11368

**Acid Volumes**

10,996 GALLONS 15% HCL

**Fracture Treatments**

111,629 BARRELS, 3,301,776 POUNDS

Formation Name: WOODFORD-CANEY

Code:

Class: GAS

Formation	Top
CANEY	7538
WOODFORD	7826

Were open hole logs run? No

Date last log run: December 04, 2015

Were unusual drilling circumstances encountered? No

Explanation:

**Other Remarks**

OCC - NO COMMINGLE NEED ASSOCIATED SHALE RESERVOIRS.

**Lateral Holes**

Sec: 32 TWP: 2N RGE: 10E County: COAL

SW NE SE NE

1704 FNL 400 FEL of 1/4 SEC

Depth of Deviation: 7541 Radius of Turn: 176 Direction: 359 Total Length: 5111

Measured Total Depth: 12627 True Vertical Depth: 7541 End Pt. Location From Release, Unit or Property Line: 400

**FOR COMMISSION USE ONLY**

1133780

Status: Accepted

API NO. 35-029-21310  
 OTC PROD.  
 UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
 NOTE:

Attach copy of original 1002A  
 if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165:10-3-25

RECEIVED

Form 1002A  
 Rev. 2009

AUG 10 2016

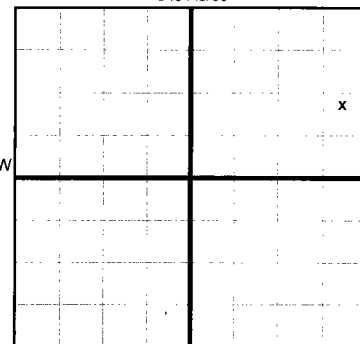
OKLAHOMA CORPORATION  
 COMMISSION

ORIGINAL  
 AMENDED (Reason) update to correct first/last perms

COMPLETION REPORT

TYPE OF DRILLING OPERATION  
 STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL  
 If directional or horizontal, see reverse for bottom hole location.

SPUD DATE 10/9/15  
 DRLG FINISHED DATE 12/4/15  
 DATE OF WELL COMPLETION 3/31/16  
 1st PROD DATE 5/5/16  
 RECOMP DATE  
 Longitude (if known) -96.2688555



COUNTY Coal SEC 5 TWP 1N RGE 10E  
 LEASE NAME Bellettini Trust WELL NO. 1-5/32H  
 NW 1/4 NE 1/4 SE 1/4 NE 1/4 FNL OF 1/4 SEC 1,517' FEL OF 1/4 SEC 644'  
 ELEVATION N Derrick Ground 726' Latitude (if known) 34.5885528  
 OPERATOR NAME Bravo Arkoma OTC/OCC OPERATOR NO. 23562  
 ADDRESS 1323 East 71st Street, Suite 400  
 CITY Tulsa STATE OK ZIP 74136

COMPLETION TYPE

SINGLE ZONE  
 MULTIPLE ZONE  
 Application Date  
 COMMINGLED  
 Application Date  
 LOCATION 653888 F.O. 646106  
 EXCEPTION ORDER  
 INCREASED DENSITY  
 ORDER NO. 646117

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR	20"			40'			Surface	
SURFACE	9 5/8"	40#	J55	1,000'		405 310	Surface	
INTERMEDIATE								
PRODUCTION	5 1/2"	20#	P110	11,450'		1,265	4,500'	
LINER								
							TOTAL DEPTH	12,627'

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
 PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

COMPLETION & TEST DATA BY PRODUCING FORMATION 319 WDFD, 354 CNEY

FORMATION	Woodford	Caney				
SPACING & SPACING ORDER NUMBER	645052 (640)	644686 (640)	653888 F.O. Multi-unit			
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas					
PERFORATED INTERVALS	11,368'-11,141'	11,096'-10,871'	10,826'-10,600'	10,555'-10,329'	10,284'-10,058'	10,013'-9,787'
	9,792'-9,516'	9,471'-9,245'	9,200'-8,974'	8,929'-8,703'	8,658'-8,442'	
ACID/VOLUME	10,996 gal	15% HCL				
FRACTURE TREATMENT (Fluids/Prop Amounts)	111,629 bbls	3,301,776 lbs				

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Gas Purchaser/Measurer First Sales Date Four Winds 5/5/2016

INITIAL TEST DATA

INITIAL TEST DATE	5/7/2016
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	1,008
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	812
PUMPING OR FLOWING	Flowing
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	108

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Brandon K. Hemphill SIGNATURE NAME (PRINT OR TYPE) Brandon K. Hemphill  
 1323 East 71st Street, Suite 400 ADDRESS CITY Tulsa STATE OK ZIP 74136  
 DATE 7/26/16 PHONE NUMBER 918-894-4495  
 EMAIL ADDRESS bhemphill@bravonr.com

PLEASE TYPE OR USE BLACK INK ONLY

FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME

Belletini

WELL NO. 1-5/32H

NAMES OF FORMATIONS	TOP
Caney	7,538
Woodford	7,826

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run? \_\_\_ yes X no

Date Last log was run Mud Log: 12/4/15

Was CO<sub>2</sub> encountered? \_\_\_ yes X no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? \_\_\_ yes X no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? \_\_\_ yes X no

If yes, briefly explain below

Other remarks:

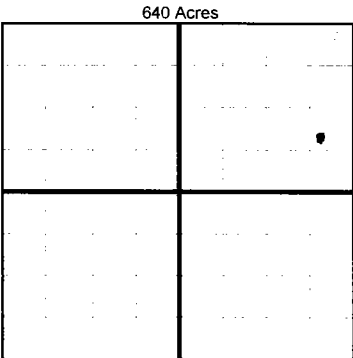
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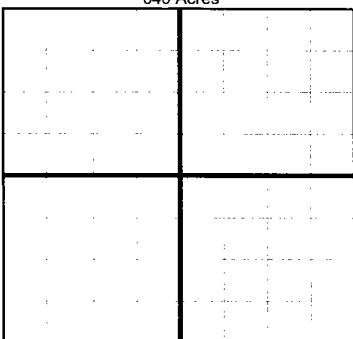
\_\_\_\_\_



If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	FSL	FWL
Spot Location	1/4	1/4	1/4	1/4		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY	Coal
32	2N	10E		
Spot Location	NE 1/4	SE NE 1/4	NE 1/4	NE 1/4
Depth of Deviation	7,541'	Radius of Turn	176.6	Direction 359 359.7
Measured Total Depth	12,627'	True Vertical Depth	7,541'	Total Length 5,111'
				BHL From Lease, Unit, or Property Line: 165 400

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
			BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
			BHL From Lease, Unit, or Property Line:

RECEIVED

JUN 22 2016

OKLAHOMA CORPORATION COMMISSION  
640 Acres

API NO. 35-029-21310  
OTC PROD. UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY  
NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165.10-3-25

COMPLETION REPORT

ORIGINAL  
 AMENDED (Reason)

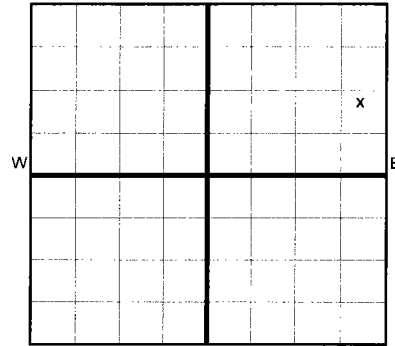
TYPE OF DRILLING OPERATION

STRAIGHT HOLE  DIRECTIONAL HOLE  HORIZONTAL HOLE  
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Coal SEC 5 TWP 1N RGE 10E  
LEASE NAME Belletini Trust WELL NO 1-5/32  
NW 1/4 NE 1/4 SE 1/4 NE 1/4 FNL OF 1/4 SEC 1,517' FEL OF 1/4 SEC 644'  
ELEVATIO N Derrick Ground 726' Latitude (if known) 34.5885528 Longitude (if known) -96.2688555  
OPERATOR NAME Bravo Arkoma OTC/OCC OPERATOR NO. 23562  
ADDRESS 1323 East 71st Street, Suite 400  
CITY Tulsa STATE OK ZIP 74136

SPUD DATE 10/9/15  
DRLG FINISHED DATE 12/4/15  
DATE OF WELL COMPLETION 3/31/16  
1st PROD DATE 5/5/16  
RECOMP DATE  
Longitude (if known) -96.2688555  
OPERATOR NO. 23562



Per Brandon

COMPLETION TYPE

SINGLE ZONE  
 MULTIPLE ZONE  
Application Date  
 COMMINGLED  
Application Date  
LOCATION  
EXCEPTION ORDER I.O. 646106  
INCREASED DENSITY ORDER NO. 646117

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TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
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INTERMEDIATE							
PRODUCTION	5 1/2"	20#	P110	11,450'		1,265	4,500'
LINER							

Per 1002C

PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_  
PACKER @ \_\_\_\_\_ BRAND & TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_ PLUG @ \_\_\_\_\_ TYPE \_\_\_\_\_

TOTAL DEPTH 12,627'

COMPLETION & TEST DATA BY PRODUCING FORMATION 319 WDFD 354 CNEY

FORMATION	Woodford	Caney				
SPACING & SPACING ORDER NUMBER	645052 (640)	644686 (640)	653887	645637	Multiunit I.O.	Monitor Report To Frac Focus
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Gas					
PERFORATED INTERVALS	11,368'-11,141'	11,096'-10,871'	10,826'-10,600'	10,555'-10,329'	10,284'-10,058'	10,013'-9,787'
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FRACTURE TREATMENT (Fluids/Prop Amounts)	111,629 bbls	3,301,776 lbs				

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer  
First Sales Date

Four Winds  
5/5/2016

OR  
Oil Allowable (165:10-13-3)

INITIAL TEST DATA

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OIL-GRAVITY ( API)	
GAS-MCF/DAY	1,008
GAS-OIL RATIO CU FT/BBL	
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INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	108

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*Brandon K. Hemphill*  
SIGNATURE

Brandon K. Hemphill  
NAME (PRINT OR TYPE)

6/2/16  
DATE

918-894-4495  
PHONE NUMBER

1323 East 71st Street, Suite 400  
ADDRESS

Tulsa OK 74136  
CITY STATE ZIP

bhemphill@bravonr.com  
EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

NAMES OF FORMATIONS	TOP
Caney	7,538
Woodford	7,826

LEASE NAME Bellettini WELL NO. 1-5/32H

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

\_\_\_\_\_

Were open hole logs run? \_\_\_ yes  no

Date Last log was run Mud Log: 12/4/15

Was CO<sub>2</sub> encountered? \_\_\_ yes  no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? \_\_\_ yes  no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? \_\_\_ yes  no  
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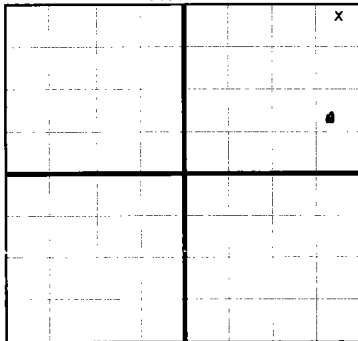
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\_\_\_\_\_

640 Acres

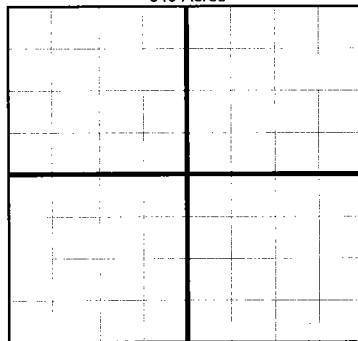


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Directional surveys are required for all drainholes and directional wells.

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

*per Final orders LE/Multiunit*

LATERAL #1	SEC	TWP	RGE	COUNTY		
SEC 32	TWP 2N	RGE 10E	COUNTY	Coal		
Spot Location	NE 1/4	SE 1/4	NE 1/4	Feet From 1/4 Sec Lines	FNL 1,704'	FEL 400'
Depth of Deviation	7,541'	Radius of Turn	176.6	Direction	359 358.7	Total Length 5,111'
Measured Total Depth	12,627'	True Vertical Depth	7,541'	BHL From Lease, Unit, or Property Line: 165 400		

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length	
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction		Total Length	
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

