

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35029213120001

Completion Report

Spud Date: October 09, 2015

OTC Prod. Unit No.:

Drilling Finished Date: January 23, 2015

1st Prod Date: April 25, 2016

Completion Date: March 30, 2016

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BELLETTINI TRUST 3-5/8H

Purchaser/Measurer: FOUR WINDS

Location: COAL 5 1N 10E
NW NE SE NE
1505 FNL 617 FEL of 1/4 SEC
Latitude: 34.5885874 Longitude: -96.2687651
Derrick Elevation: 0 Ground Elevation: 726

First Sales Date: 04/25/2016

Operator: BRAVO ARKOMA LLC 23562

1323 E 71ST ST STE 400
TULSA, OK 74136-5067

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
652140

Increased Density
Order No
646064

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			40			SURFACE
SURFACE	9 5/8	36	J-55	1000		310	SURFACE
PRODUCTION	5 1/2	20	P-110	17765		2440	4480

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17579

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 16, 2016	WOODFORD			8275		1411	FLOWING			407

Completion and Test Data by Producing Formation										
Formation Name: WOODFORD			Code: 319WDFD			Class: GAS				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
645052	640			9321			17484			
646126	640									
651946	MULTIUNIT									
Acid Volumes				Fracture Treatments						
27,989 GALLONS 15% HCL				339,722 BARRELS, 8,301,392 POUNDS 40/70						

Formation	Top
CANEY	7496
WOODFORD	7784

Were open hole logs run? No
Date last log run: January 23, 2015

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 8 TWP: 1N RGE: 10E County: COAL SE SW SE SE 168 FSL 965 FEL of 1/4 SEC Depth of Deviation: 7258 Radius of Turn: 659 Direction: 177 Total Length: 8872 Measured Total Depth: 17579 True Vertical Depth: 7557 End Pt. Location From Release, Unit or Property Line: 168

FOR COMMISSION USE ONLY
Status: Accepted
1133779

RECEIVED

Form 1002A Rev. 2009

AUG 10 2016

OKLAHOMA CORPORATION COMMISSION

API NO. 35-029-21312

PLEASE TYPE OR USE BLACK INK ONLY

OKLAHOMA CORPORATION COMMISSION Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165:10-3-25

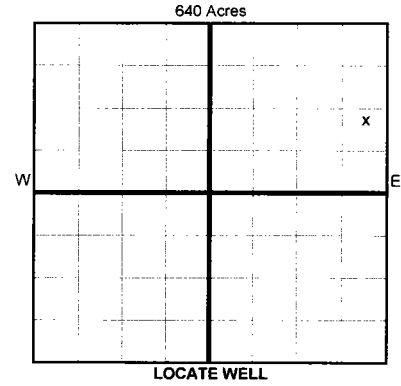
NOTE: Attach copy of original 1002A if recompletion or reentry.

ORIGINAL AMENDED (Reason)

update to correct first last perms

COMPLETION REPORT

TYPE OF DRILLING OPERATION: STRAIGHT HOLE, DIRECTIONAL HOLE, HORIZONTAL HOLE. COUNTY: Coal, SEC 5, TWP 1N, RGE 10E. LEASE NAME: Bellettini, WELL NO. 3-5/8H. OPERATOR: Bravo Arkoma, LLC. ADDRESS: 1323 East 71st Street, Suite 400, Tulsa, OK 74136.



COMPLETION TYPE: SINGLE ZONE. LOCATION: 652140 F.O., 646064.

CASING & CEMENT (Form 1002C must be attached) table with columns: TYPE, SIZE, WEIGHT, GRADE, FEET, PSI, SAX, TOP OF CMT. Includes rows for CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCTION, and LINER.

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE TOTAL DEPTH 17,579'

COMPLETION & TEST DATA BY PRODUCING FORMATION table with columns: FORMATION, SPACING & SPACING ORDER NUMBER, PERFORATED INTERVALS, ACID/VOLUME, FRACTURE TREATMENT.

INITIAL TEST DATA: Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer Four Winds First Sales Date 4/25/2016

Table with columns: INITIAL TEST DATE, OIL-BBL/DAY, GAS-MCF/DAY, GAS-OIL RATIO CU FT/BBL, WATER-BBL/DAY, PUMPING OR FLOWING, INITIAL SHUT-IN PRESSURE, CHOKE SIZE, FLOW TUBING PRESSURE.

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. Signature: Brandon K. Hemphill, Date: 7/24/16, Phone Number: 918-894-4495, Email: bhempfill@bravonr.com

AS SUBMITTED

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Belletini WELL NO. 3-5/8H

NAMES OF FORMATIONS	TOP
Caney	7,496'
Woodford	7,784'

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? yes no

Date Last log was run Mud Log: 1/23/15

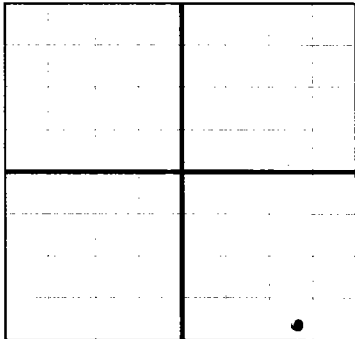
Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below

Other remarks:

640 Acres

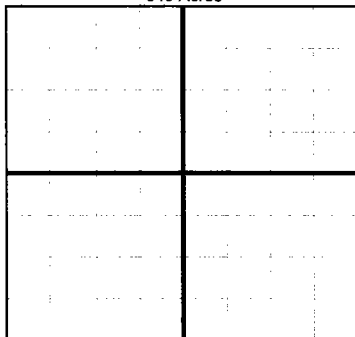


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY			
Spot Location	SW 1/4	SE 1/4	NE 1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	7,258'	Radius of Turn	659	Direction	177	Total Length
Measured Total Depth	17,579'	True Vertical Depth	7,557'	BHL From Lease, Unit, or Property Line:		168'

Per Final Order Location Exception

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location	1/4	1/4	1/4	Feet From 1/4 Sec Lines	FSL	FWL
Depth of Deviation	Radius of Turn		Direction	Total Length		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

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JUN 22 2016

OKLAHOMA CORPORATION COMMISSION

API NO. 35-029-21312

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OKLAHOMA CORPORATION COMMISSION Oil & Gas Conservation Division

Attach copy of original 1002A if recompletion or reentry.

ORIGINAL AMENDED (Reason)

COMPLETION REPORT

TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE SERVICE WELL

SPUD DATE 10/9/15

DRLG FINISHED DATE 1/23/15

DATE OF WELL COMPLETION 3/30/16

1st PROD DATE 4/25/2016

RECOMP DATE

Longitude (if known) -96.2687651

COUNTY Coal SEC 5 TWP 1N RGE 10E

LEASE NAME Bellettini Trust WELL NO. 3-5/8H

NW 1/4 NE 1/4 SE 1/4 NE 1/4 FNL OF 1/4 SEC 1,505' FEL OF 1/4 SEC 617'

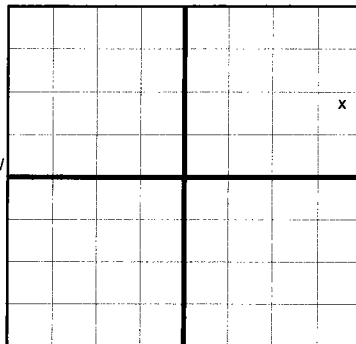
ELEVATIO N Derrick Ground 726' Latitude (if known) 34.5885874

OPERATOR NAME Bravo Arkoma, LLC OTC/OCC OPERATOR NO. 23562

ADDRESS 1323 East 71st Street, Suite 400

CITY Tulsa STATE OK ZIP 74136

640 Acres



LOCATE WELL

COMPLETION TYPE

SINGLE ZONE MULTIPLE ZONE COMMINGLED EXCEPTION ORDER INCREASED DENSITY ORDER NO. 646064

CASING & CEMENT (Form 1002C must be attached)

Table with columns: TYPE, SIZE, WEIGHT, GRADE, FEET, PSI, SAX, TOP OF CMT. Rows include CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCTION, LINER.

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 17,579'

COMPLETION & TEST DATA BY PRODUCING FORMATION

Table with columns: FORMATION, SPACING & SPACING ORDER NUMBER, CLASS, PERFORATED INTERVALS, ACID/VOLUME, FRACTURE TREATMENT.

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer First Sales Date

Four Winds 4/25/2016

INITIAL TEST DATA

Table with columns: INITIAL TEST DATE, OIL-BBL/DAY, GAS-MCF/DAY, WATER-BBL/DAY, PUMPING OR FLOWING, INITIAL SHUT-IN PRESSURE, CHOKESIZE, FLOW TUBING PRESSURE.

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Signature: Brandon K. Hemphill, Address: 1323 East 71st St, Suite 400

Name: Brandon K. Hemphill, City: Tulsa, State: OK, Zip: 74136

Date: 6/2/16, Phone Number: 918-894-4495, Email Address: bhemphill@bravonr.com

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NAMES OF FORMATIONS	TOP
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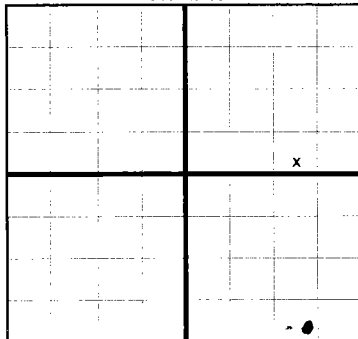
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Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below

Other remarks:

640 Acres



BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Spot Location	Feet From 1/4 Sec Lines	FSL	FWL
		1/4		1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

Per Final Order LE/Multiunit

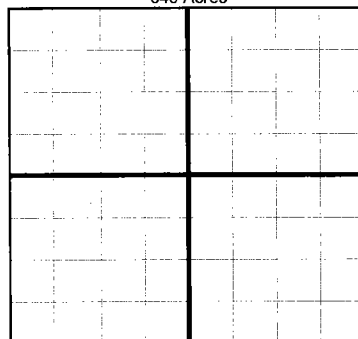
SEC	TWP	RGE	COUNTY	Spot Location	Feet From 1/4 Sec Lines	FSL	FWL
8	1N	10E		SW 1/4 SE 1/4	SE 1/4 NE 1/4	Coal 168'	FEL 965'
Depth of Deviation		Radius of Turn		Direction		Total Length	
7,258'		659		177		8,872'	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			
17,579'		7,557'		168'			

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640 Acres



LATERAL #2

SEC	TWP	RGE	COUNTY	Spot Location	Feet From 1/4 Sec Lines	FSL	FWL
		1/4		1/4			
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY	Spot Location	Feet From 1/4 Sec Lines	FSL	FWL
		1/4		1/4			
Depth of Deviation		Radius of Turn		Direction		Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:			

