

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35029213130001

Completion Report

Spud Date: October 09, 2015

OTC Prod. Unit No.:

Drilling Finished Date: December 30, 2015

1st Prod Date: May 01, 2016

Completion Date: March 31, 2016

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: BELLETTINI TRUST 4-5/8H

Purchaser/Measurer: FOUR WINDS

Location: COAL 5 1N 10E
 NW NE SE NE
 1511 FNL 631 FEL of 1/4 SEC
 Latitude: 34.5886047 Longitude: -96.2687198
 Derrick Elevation: 0 Ground Elevation: 726

First Sales Date: 05/01/2016

Operator: BRAVO ARKOMA LLC 23562

1323 E 71ST ST STE 400
 TULSA, OK 74136-5067

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
652074

Increased Density
Order No
646064

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	20			40			SURFACE
SURFACE	9 5/8	36	J-55	993		310	SURFACE
PRODUCTION	5 1/2	20	P-110	17213		2370	4415

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 17200

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
May 10, 2016	WOODFORD			6745		1974	FLOWING			620

Completion and Test Data by Producing Formation										
Formation Name: WOODFORD			Code: 319WDFD			Class: GAS				
Spacing Orders				Perforated Intervals						
Order No	Unit Size			From			To			
645052	640			7993			17133			
646126	640									
652141	MULTIUNIT									
Acid Volumes				Fracture Treatments						
30,988 GALLONS 15% HCL				368,549 BARRELS, 9,249,632 POUNDS 40/70						

Formation	Top
CANEY	7514
WOODFORD	7802

Were open hole logs run? No
Date last log run: December 30, 2015
Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes
Sec: 8 TWP: 1N RGE: 10E County: COAL SW SE SE SE 165 FSL 357 FEL of 1/4 SEC Depth of Deviation: 7307 Radius of Turn: 510 Direction: 174 Total Length: 9140 Measured Total Depth: 17200 True Vertical Depth: 7610 End Pt. Location From Release, Unit or Property Line: 165

FOR COMMISSION USE ONLY
Status: Accepted
1133778

API NO. 3502921313
 OTC PROD.
 UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE:

Attach copy of original 1002A
 if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165-10-3-25

RECEIVED

Form 1002A
 Rev. 2009

AUG 10 2016

OKLAHOMA CORPORATION
 COMMISSION

ORIGINAL
 AMENDED (Reason) update to correct last perfs.

COMPLETION REPORT

TYPE OF DRILLING OPERATION see attached original
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

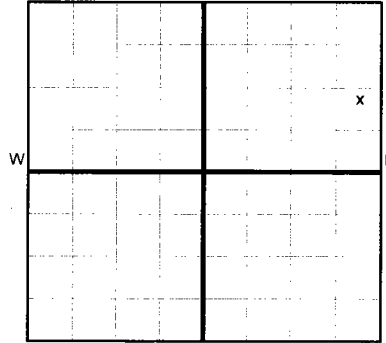
SPUD DATE 10/9/15
 DRLG FINISHED DATE 12/30/15
 DATE OF WELL COMPLETION 3/31/16
 1st PROD DATE 5/1/2016
 RECOMP DATE

COUNTY Coal SEC 5 TWP 1N RGE 10E
 LEASE NAME Bellettini Trust
 WELL NO. 4-5/8H
 NW 1/4 NE 1/4 SE 1/4 NE 1/4 NL OF 1/4 SEC 1,511' FEL OF 1/4 SEC 631'
 ELEVATIO N Derrick Ground 726' Latitude (if known) 34.5886047 Longitude (if known) -96.2687198

OPERATOR NAME Bravo Arkoma, LLC OTC/OCC OPERATOR NO. 23562

ADDRESS 1323 East 71st Street, Suite 400

CITY Tulsa STATE OK ZIP 74136



COMPLETION TYPE

SINGLE ZONE
 MULTIPLE ZONE
 Application Date
 COMMINGLED
 Application Date
 LOCATION 652074 F.O.
 EXCEPTION ORDER 646060
 INCREASED DENSITY
 ORDER NO. 646064

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR	20"			40'			Surface
SURFACE							
INTERMEDIATE	9 5/8"	36#	J-55	<u>1000' 493</u>		<u>310</u> <u>405</u>	Surface
PRODUCTION	5 1/2"	20#	P-110	17,213'		2,370	4,415'
LINER							

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____ TOTAL DEPTH 17,200'
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Spacing & Spacing Order Number	CLASS: Oil, Gas, Dry, inj, Disp, Comm Disp, Svc	1	2	3	4	5	6
<u>Caney</u>	64502 (640)	Gas	<u>646650</u>	<u>652141 F.O.</u>	646126 (640)			
PERFORATED INTERVALS	17,133'-16,897'	15,440'-15,205'	16,850'-16,615'	14,876'-14,641'	16,568'-16,333'	14,594'-14,359'	16,286'-16,051'	14,030'-13,795'
ACID/VOLUME	30,988 gal		15% HCL				8,490'-8,275'	12,036'-11,801'
FRACTURE TREATMENT (Fluids/Prop Amounts)	368,549 bbls		9,249,632 lbs of	40/70				

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3) Gas Purchaser/Measurer Four Winds First Sales Date 5/1/2016

INITIAL TEST DATA

INITIAL TEST DATE	5/10/2016
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	6,745
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	1,974
PUMPING OR FLOWING	Flowing
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	620

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Brandon K. Hemphill SIGNATURE NAME (PRINT OR TYPE) Brandon K. Hemphill DATE 8/26/16 PHONE NUMBER 918-894-4495
 1323 East 71st St, Suite 400 ADDRESS CITY Tulsa STATE OK ZIP 74136 EMAIL ADDRESS bhemphill@bravonr.com

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Bellettini WELL NO. 4-5/8H

NAMES OF FORMATIONS	TOP
Caney	7,514
Woodford	7,802

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? ___ yes X no

Date Last log was run Mud Log: 12/30/15

Was CO₂ encountered? ___ yes X no at what depths? _____

Was H₂S encountered? ___ yes X no at what depths? _____

Were unusual drilling circumstances encountered? ___ yes X no
If yes, briefly explain below

Other remarks:

640 Acres

_____	_____
_____	_____
_____	_____
_____	_____

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	FSL	FWL
Spot Location	1/4	1/4	1/4	1/4		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

Per Final Order Location Excepted

LATERAL #1	SEC	TWP	RGE	COUNTY	Coal	FSL	FEL
8	1N	10E			165	357	357
Spot Location	SE 1/4	SE 1/4	SE 1/4	NE 1/4	168	965	965
Depth of Deviation	7,307'	Radius of Turn	510	Direction	174	Total Length	9,140'
Measured Total Depth	17,200'	True Vertical Depth	7,610'	BHL From Lease, Unit, or Property Line:		168	165

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

_____	_____
_____	_____
_____	_____
_____	_____

LATERAL #2

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	FSL	FWL
Spot Location	1/4	1/4	1/4	1/4		
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #3

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	FSL	FWL
Spot Location	1/4	1/4	1/4	1/4		
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

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JUN 22 2016

OKLAHOMA CORPORATION COMMISSION

API NO. **3502921313**
OTC PROD UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:
Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165.10-3-25

ORIGINAL
 AMENDED (Reason)

COMPLETION REPORT

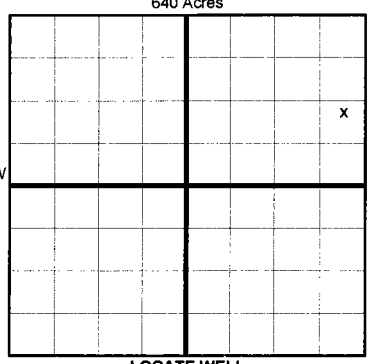
TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL
If directional or horizontal, see reverse for bottom hole location.

SPUD DATE **10/9/15**
DRLG FINISHED DATE **12/30/15**
DATE OF WELL COMPLETION **3/31/16**
1st PROD DATE **5/1/2016**

COUNTY **Coal** SEC **5** TWP **1N** RGE **10E**
LEASE NAME **Belletini Trust** WELL NO. **4-5/8H**
NW 1/4 NE 1/4 SE 1/4 NE 1/4 **FNL OF 1/4 SEC 1,511' FEL OF 1/4 SEC 631'**
ELEVATIO N Derrick **Ground 726'** Latitude (if known) **34.5886047**

RECOMP DATE
Longitude (if known) **-96.2687198**

OPERATOR NAME **Bravo Arkoma, LLC** OTC/OCC OPERATOR NO. **23562**
ADDRESS **1323 East 71st Street, Suite 400**
CITY **Tulsa** STATE **OK** ZIP **74136**



COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
Application Date
COMMINGLED
Application Date
LOCATION **652074 F.O. 646000**
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO. **646064**

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT	
CONDUCTOR	20"			40'			Surface	
SURFACE								
INTERMEDIATE	9 5/8"	36#	J-55	1,000'		405	Surface	
PRODUCTION	5 1/2"	20#	P-110	17,213'		2,370	4,415'	
LINER								
							TOTAL DEPTH	17,200'

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	1	2	3	4	5
Caney	645052 (640)	Gas					
Woodford	652141 F.O. 646059 (Mullholland)	Gas					
							319 WDFD
							Monitor Report to Free Flows

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3)
Gas Purchaser/Measurer **Four Winds**
First Sales Date **5/1/2016**

INITIAL TEST DATA

INITIAL TEST DATE	5/10/2016
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	6,745
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	1,974
PUMPING OR FLOWING	Flowing
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	620

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Brandon K. Hemphill
SIGNATURE
1323 East 71st St, Suite 400
ADDRESS

Brandon K. Hemphill
NAME (PRINT OR TYPE)
Tulsa OK 74136
CITY STATE ZIP

6/20/16
DATE

918-894-4495
PHONE NUMBER
bhemphill@bravonr.com
EMAIL ADDRESS

Per Brandon

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FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Bellettini WELL NO. 4-5/8H

NAMES OF FORMATIONS	TOP
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Woodford	7,802

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes _____

Were open hole logs run? yes no

Date Last log was run Mud Log: 12/30/15

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no
If yes, briefly explain below _____

Other remarks:

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	FSL	FWL
Spot Location	1/4	1/4	1/4	1/4		
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY	Coal
8	1N	10E		
Spot Location	SW	SE	NE	
Depth of Deviation	7,307'	Radius of Turn	510	Direction 174
Measured Total Depth	17,200'	True Vertical Depth	7,610'	Total Length 9,140'
				BHL From Lease, Unit, or Property Line: 168-168

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

LATERAL #2

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	FSL	FWL
Spot Location	1/4	1/4	1/4	1/4		
Depth of Deviation	Radius of Turn		Direction		Total Length	
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY	Feet From 1/4 Sec Lines	FSL	FWL
Spot Location	1/4	1/4	1/4	1/4		
Depth of Deviation	Radius of Turn		Direction		Total Length	
Measured Total Depth	True Vertical Depth		BHL From Lease, Unit, or Property Line:			

