

Oklahoma Corporation Commission  
 Oil & Gas Conservation Division  
 Post Office Box 52000  
 Oklahoma City, Oklahoma 73152-2000  
 Rule 165: 10-3-25

Form 1002A

API No.: 35049250540000

**Completion Report**

Spud Date: October 26, 2015

OTC Prod. Unit No.: 0492170820

Drilling Finished Date: January 07, 2016

1st Prod Date: April 11, 2016

Completion Date: March 27, 2016

**Drill Type: HORIZONTAL HOLE**

Min Gas Allowable: Yes

Well Name: EUBANK 1-10-3XH

Purchaser/Measurer: TARGA PIPELINE MID CON  
 LLC

Location: GARVIN 10 3N 4W  
 SE SE SW SW  
 300 FSL 1243 FWL of 1/4 SEC  
 Latitude: 34.740107 Longitude: -97.61129  
 Derrick Elevation: 0 Ground Elevation: 1169

First Sales Date: 4/11/2016

Operator: MARATHON OIL COMPANY 1363

5555 SAN FELIPE ST  
 HOUSTON, TX 77056-2701

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
642563

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	30	94	J55	73		8	SURFACE
SURFACE	13 3/8	54.50	J55	1490		690	SURFACE
INTERMEDIATE	9 5/8	40	P110 HC	11308		530	8744
PRODUCTION	5 1/2	23	P11HC	23622		3835	18882

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 23622**

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
2185	CEMENT PLUG

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Apr 27, 2016	WOODFORD	778		5730	7365	1441	FLOWING	1560	36/64	

Completion and Test Data by Producing Formation										
Formation Name: WOODFORD			Code: 319WDFD			Class: OIL				
<b>Spacing Orders</b>				<b>Perforated Intervals</b>						
<b>Order No</b>	<b>Unit Size</b>			<b>From</b>			<b>To</b>			
641409	640			13878			23579			
641964	640									
642602	MULTIUNIT									
<b>Acid Volumes</b>				<b>Fracture Treatments</b>						
104,514 GALS ACID				257,941 BBLs FLUID 127,707,390 BBLs PROP						

Formation	Top
SYCAMORE	13256
WOODFORD	13406
HUNTON	13636

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
OCC: FLE ORDER HAS NOT BEEN ISSUED. WE HAVE ACCEPTED OPERATORS DATA AS SUBMITTED. IRREGULAR SECTION.

**Lateral Holes**

Sec: 3 TWP: 3N RGE: 4W County: GARVIN

SE SW SW SW

79 FSL 484 FWL of 1/4 SEC

Depth of Deviation: 11982 Radius of Turn: 486 Direction: 360 Total Length: 10151

Measured Total Depth: 23622 True Vertical Depth: 12492 End Pt. Location From Release, Unit or Property Line: 79

**FOR COMMISSION USE ONLY**

1133445

Status: Accepted