

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35151244640001

Completion Report

Spud Date: March 31, 2016

OTC Prod. Unit No.: 151-217530

Drilling Finished Date: April 29, 2016

1st Prod Date: May 30, 2016

Completion Date: May 27, 2016

Drill Type: HORIZONTAL HOLE

Min Gas Allowable: Yes

Well Name: PHILLIPS 2615 (PHILLIPS 2615 1H-03 B) 1H-03 A

Purchaser/Measurer: SEMGAS

Location: WOODS 34 27N 15W
 SW SE SW SW
 225 FSL 675 FWL of 1/4 SEC
 Derrick Elevation: 0 Ground Elevation: 1538

First Sales Date: 06/15/2016

Operator: MIDSTATES PETROLEUM COMPANY LLC 23079

321 S BOSTON AVE STE 600
 TULSA, OK 74103-3322

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
654873

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	9 5/8	36	J-55	1146		530	SURFACE
PRODUCTION	7	26	P-110	6249		265	4800

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
LINER	4.5	11.6	P-110	4927	0	570	6041	10968

Total Depth: 10975

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 27, 2016	MISSISSIPPI LIME	14	34	424	30286	2859	PUMPING	92	64/64	167

Completion and Test Data by Producing Formation		
Formation Name: MISSISSIPPI LIME	Code: 351MSSLM	Class: GAS
Spacing Orders		Perforated Intervals
Order No	Unit Size	From To
130449	640	6376 10882
Acid Volumes		Fracture Treatments
5,347 BARRELS 15% GELLED AND RET ACID, 825 BARRELS 15% HCL		101,607 BARRELS SLICK WATER, 178,500 POUNDS ROCK SALT

Formation	Top
HEEBNER SHALE	4480
TONKAWA	4831
AVANT	5122
COTTAGE GROVE	5159
HOGSHOOTER	5224
OSWEGO	5445
CHEROKEE	5507
MISSISSIPPI	5693

Were open hole logs run? No

Date last log run:

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

Lateral Holes

Sec: 3 TWP: 26N RGE: 15W County: WOODS

NW SE SW SW

435 FSL 669 FWL of 1/4 SEC

Depth of Deviation: 6863 Radius of Turn: 1745 Direction: 181 Total Length: 4726

Measured Total Depth: 10975 True Vertical Depth: 5774 End Pt. Location From Release, Unit or Property Line: 435

FOR COMMISSION USE ONLY

1133821

Status: Accepted

RECEIVED

Form 1002A Rev. 2009

AUG 12 2016

OKLAHOMA CORPORATION COMMISSION

API NO 151 24464
OTC PROD UNIT NO. 151 217530

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A if recompletion or reentry.

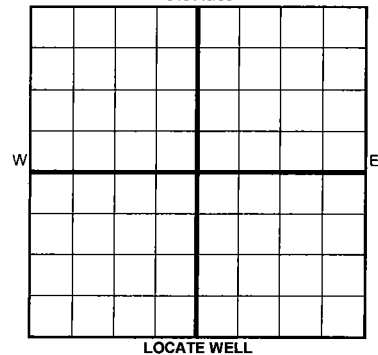
OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165.10-3-25

COMPLETION REPORT

ORIGINAL
 AMENDED (Reason) Amended to reflect final Location Exception order number.

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE 03/31/2016
DRLG FINISHED DATE 04/29/2016
DATE OF WELL COMPLETION 05/27/2016
1st PROD DATE 05/30/2016
RECOMP DATE
WELL NO. 1H-03 A
DATE OF WELL COMPLETION 05/27/2016
1st PROD DATE 05/30/2016
RECOMP DATE
FSL OF 1/4 SEC 225 FWL OF 1/4 SEC 675
ELEVATIO N Derrick Ground 1538 Latitude (if known) Longitude (if known)
OPERATOR NAME Midstates Petroleum Company LLC OTC/OCC OPERATOR NO. 23079
ADDRESS 321 South Boston, Suite 1000
CITY Tulsa STATE OK ZIP 74103



COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
 COMMINGLED
LOCATION EXCEPTION ORDER 654873
INCREASED DENSITY ORDER NO. N/A

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE	9-5/8	36#	J-55	1,146'		530	surface
PRODUCTION	7	26#	P-110	6,249'		265	4,800'
LINER	4.5	11.6#	P-110	6,041'	10,968'	570	6,041'
						TOTAL DEPTH	10,975'

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION *351 MSSLIM*

FORMATION	Mississippi Lime						
SPACING & SPACING ORDER NUMBER	640/130449						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	<i>Oil Gas per GOR</i>						
PERFORATED INTERVALS	6,376'-10,882'						
ACID/VOLUME	5347 bbls 15% gelled & ret acid	825 bbls 15% HCl					
FRACTURE TREATMENT (Fluids/Prop Amounts)	101,607 bbls slk wtr						
	178,500# rock salt						

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3)
Gas Purchaser/Measurer SemGas
First Sales Date 06/15/2016

INITIAL TEST DATA

INITIAL TEST DATE	06/27/2016						
OIL-BBL/DAY	14						
OIL-GRAVITY (API)	34						
GAS-MCF/DAY	424						
GAS-OIL RATIO CU FT/BBL	30,286						
WATER-BBL/DAY	2,859						
PUMPING OR FLOWING	Pumping						
INITIAL SHUT-IN PRESSURE	92						
CHOKE SIZE	64/64						
FLOW TUBING PRESSURE	167						

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.
06/13/2016 918-947-4647
SIGNATURE *Chelce Rouse* NAME (PRINT OR TYPE) Chelce Rouse DATE PHONE NUMBER
321 South Boston, Suite 1000 Tulsa, OK 74103 chelce.rouse@midstatespetroleum.com
ADDRESS CITY STATE ZIP EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Phillips 2615

WELL NO. 1H-03 A

NAMES OF FORMATIONS	TOP
Heebner Shale	4480
Tonkawa	4831
Avant	5122
Cottage Grove	5159
Hogshooter	5224
Oswego	5445
Cherokee	5507
Mississippi	5693

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? yes no

Date Last log was run N/A

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no

If yes, briefly explain below

Other remarks:

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY			
03	26N	15W	Woods			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
S2	1/4 S2	1/4 SE	1/4 SW	1/4	443	670
Depth of Deviation		Radius of Turn		Direction	Total Length	
6,863		1,745		181	4,726'	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		
10,975'		5,774'		443		

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn		Direction	Total Length	
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

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JUN 29 2016

OKLAHOMA CORPORATION COMMISSION

API NO. 151 24464
OTC PROD. UNIT NO. 151 217530

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COMPLETION REPORT

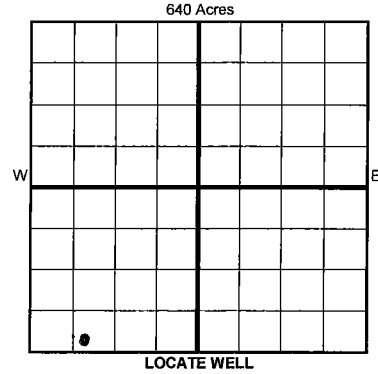
ORIGINAL
 AMENDED (Reason)

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE

SPUD DATE 03/31/2016
DRLG FINISHED DATE 04/29/2016

If directional or horizontal, see reverse for bottom hole location.

COUNTY Woods SEC 34 TWP 27N RGE 15W
LEASE NAME Phillips 2615 WELL NO. 1H-03 A 1st PROD DATE 05/30/2016
SW 1/4 SE 1/4 SW 1/4 SW 1/4 FSL OF 1/4 SEC 225 FWL OF 1/4 SEC 675 RECOMP DATE
ELEVATIO N Derrick Ground 1538 Latitude (if known) Longitude (if known)
OPERATOR NAME Midstates Petroleum Company LLC OTC/OCC OPERATOR NO. 23079
ADDRESS 321 South Boston, Suite 1000
CITY Tulsa STATE OK ZIP 74103 -3322



COMPLETION TYPE

SINGLE ZONE
 MULTIPLE ZONE
 COMMINGLED
LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO. 650627 F.O. 654873 N/A

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
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						TOTAL DEPTH	10,975'

PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE
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COMPLETION & TEST DATA BY PRODUCING FORMATION 351 MSSLM

FORMATION	Mississippi Lime							Reported to Frac Focus
SPACING & SPACING ORDER NUMBER	640/130449							
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	or Gas	per GOR						
PERFORATED INTERVALS	6,376'-10,882'							
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CHOKE SIZE	64/64						
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Signature: Chelce Rouse
NAME (PRINT OR TYPE): Chelce Rouse
DATE: 06/13/2016
PHONE NUMBER: 918-947-4647
ADDRESS: 321 South Boston, Suite 1000
CITY: Tulsa, OK 74103
STATE: OK
ZIP: 74103
EMAIL ADDRESS: chelce.rouse@midstatespetroleum.com

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WELL NO. 1H-03 A

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Mississippi	5693

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640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

Per Final Order LE

SEC	TWP	RGE	COUNTY			
03	26N	15W	Woods			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
SE NW 1/4	SE 1/4	SE SW 1/4	SW 1/4		448 435	670 669
Depth of Deviation 6,863		Radius of Turn 1,745		Direction 181		Total Length 4,726'
Measured Total Depth 10,975'		True Vertical Depth 5,774'		BHL From Lease, Unit, or Property Line: 435 448		

LATERAL #2

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn		Direction		Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

LATERAL #3

SEC	TWP	RGE	COUNTY			
Spot Location				Feet From 1/4 Sec Lines	FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn		Direction		Total Length
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

