

Oklahoma Corporation Commission  
Oil & Gas Conservation Division  
Post Office Box 52000  
Oklahoma City, Oklahoma 73152-2000  
Rule 165: 10-3-25

Form 1002A

API No.: 35063224440001

**Completion Report**

Spud Date: February 02, 1986

OTC Prod. Unit No.:

Drilling Finished Date: February 14, 1986

**Amended**

1st Prod Date: March 01, 1986

Amend Reason: CONVERT TO DISPOSAL

Completion Date: February 27, 1986

Recomplete Date: December 15, 2015

**Drill Type: STRAIGHT HOLE**  
**SERVICE WELL**

Well Name: ADRIENNE 2

Purchaser/Measurer:

Location: HUGHES 32 7N 10E  
C NW NE NW  
2310 FSL 1650 FWL of 1/4 SEC  
Derrick Elevation: 0 Ground Elevation: 0

First Sales Date:

Operator: ARKOMA RESOURCES LLC 20271  
PO BOX 306  
13035 NEW LAKE RD  
HENRYETTA, OK 74437-0306

Completion Type	
<input type="checkbox"/>	Single Zone
<input type="checkbox"/>	Multiple Zone
<input type="checkbox"/>	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8			463		260	SURFACE
PRODUCTION	4 1/2			4042		175	3350

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

**Total Depth: 4044**

Packer	
Depth	Brand & Type
3825	TENSION

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation										
Formation Name: UNION VALLEY-CROMWELL			Code: 402UVCM			Class: DISP				
<b>Spacing Orders</b>					<b>Perforated Intervals</b>					
Order No		Unit Size			From			To		
There are no Spacing Order records to display.					3874			3886		
<b>Acid Volumes</b>					<b>Fracture Treatments</b>					
There are no Acid Volume records to display.					There are no Fracture Treatments records to display.					

Formation	Top
SEE ORIGINAL 1002A	0

Were open hole logs run? No  
Date last log run:

Were unusual drilling circumstances encountered? No  
Explanation:

Other Remarks
OCC - UIC PERMIT NUMBER 1507520036

FOR COMMISSION USE ONLY	
Status: Accepted	1134039

RECEIVED

JUL 26 2016

Form 1002A Rev. 2009

API NO. 063-22444

PLEASE TYPE OR USE BLACK INK ONLY NOTE:

Attach copy of original 1002A if recompletion or reentry.

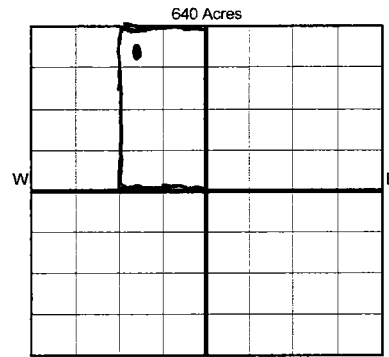
OKLAHOMA CORPORATION COMMISSION Oil & Gas Conservation Division Post Office Box 52000 Oklahoma City, Oklahoma 73152-2000 Rule 165:10-3-25

OKLAHOMA CORPORATION COMMISSION COMPLETION REPORT

ORIGINAL AMENDED (Reason) convert to disposal

TYPE OF DRILLING OPERATION STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE SERVICE WELL

SPUD DATE 2/2/86 DRLG FINISHED DATE 2/14/86 DATE OF WELL COMPLETION 2/27/86 1st PROD DATE 3/1/86 RECOMP DATE 12/15/15



COUNTY Hughes SEC 32 TWP 07N RGE 10E LEASE NAME Adrienne C 1/4 NW 1/4 NE 1/4 NW 1/4 FSL OF 1/4 SEC 2310 FWL OF 1/4 SEC 1650

COMPLETION TYPE SINGLE ZONE MULTIPLE ZONE COMMINGLED LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO

Table with columns: TYPE, SIZE, WEIGHT, GRADE, FEET, PSI, SAX, TOP OF CMT. Rows include CONDUCTOR, SURFACE, INTERMEDIATE, PRODUCTION, and LINERTUBING.

PACKER @ 3825 BRAND & TYPE tension PLUG @ TYPE PLUG @ TYPE TOTAL DEPTH 4044

COMPLETION & TEST DATA BY PRODUCING FORMATION Union Valley's Cromwell 402 U VCM

Min Gas Allowable (165:10-17-7) Gas Purchaser/Measurer OR Oil Allowable (165:10-13-3) First Sales Date

INITIAL TEST DATA table with rows for INITIAL TEST DATE, OIL-BBL/DAY, OIL-GRAVITY ( API), GAS-MCF/DAY, GAS-OIL RATIO CU FT/BBL, WATER-BBL/DAY, PUMPING OR FLOWING, INITIAL SHUT-IN PRESSURE, CHOKE SIZE, FLOW TUBING PRESSURE.

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief. Signature: Vince Coble, Name: Vince Coble, Date: 7/26/16, Phone Number: 918-652-1400, Address: P.O. Box 306, City: Henryetta, State: OK, ZIP: 74437, Email Address: oilman111@sbeglobal.net

PLEASE TYPE OR USE BLACK INK ONLY  
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME \_\_\_\_\_ WELL NO. \_\_\_\_\_

NAMES OF FORMATIONS	TOP
<i>see original 1007A</i>	

FOR COMMISSION USE ONLY

ITD on file  YES  NO

APPROVED \_\_\_\_\_ DISAPPROVED \_\_\_\_\_

2) Reject Codes \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

Were open hole logs run? \_\_\_\_\_ yes \_\_\_\_\_ no

Date Last log was run \_\_\_\_\_

Was CO<sub>2</sub> encountered? \_\_\_\_\_ yes \_\_\_\_\_ no at what depths? \_\_\_\_\_

Was H<sub>2</sub>S encountered? \_\_\_\_\_ yes \_\_\_\_\_ no at what depths? \_\_\_\_\_

Were unusual drilling circumstances encountered? \_\_\_\_\_ yes \_\_\_\_\_ no  
If yes, briefly explain below \_\_\_\_\_

Other remarks: *OCC - UIC permit 1507520036*

640 Acres


If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres


**BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE**

SEC	TWP	RGE	COUNTY	Spot Location		Feet From 1/4 Sec Lines	FSL	FWL
				1/4	1/4			
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:				

**BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)**

**LATERAL #1**

SEC	TWP	RGE	COUNTY	Spot Location		Feet From 1/4 Sec Lines	FSL	FWL
				1/4	1/4			
Depth of Deviation		Radius of Turn		Direction		Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:				

**LATERAL #2**

SEC	TWP	RGE	COUNTY	Spot Location		Feet From 1/4 Sec Lines	FSL	FWL
				1/4	1/4			
Depth of Deviation		Radius of Turn		Direction		Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:				

**LATERAL #3**

SEC	TWP	RGE	COUNTY	Spot Location		Feet From 1/4 Sec Lines	FSL	FWL
				1/4	1/4			
Depth of Deviation		Radius of Turn		Direction		Total Length		
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:				