

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35019262060001

Completion Report

Spud Date: December 14, 2015

OTC Prod. Unit No.: 019-204568

Drilling Finished Date: December 20, 2015

1st Prod Date: June 22, 2016

Completion Date: June 24, 2016

Drill Type: STRAIGHT HOLE

Well Name: PIERCE B 2

Purchaser/Measurer:

Location: CARTER 22 2S 2W
 NE SE NE NE
 1710 FSL 2475 FWL of 1/4 SEC
 Derrick Elevation: 0 Ground Elevation: 951

First Sales Date:

Operator: BURTON PAUL LLC 11307

2435 DEESE RD
 ARDMORE, OK 73401-5569

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5.5	15.5	J-55	1010		200	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1845

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jun 22, 2016	DEESE	4	17			10	PUMPING			

Completion and Test Data by Producing Formation										
Formation Name: DEESE			Code: 404DEESS			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				884			905			
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				13,692 GALLONS GEL SW, 28,600 POUNDS 12/20 SAND						

Formation	Top
DEESE	653

Were open hole logs run? Yes
Date last log run: January 05, 2016

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
CEMENT FELL BACK 5', TOPPED OUT WITH 1 SACK PORTLAND CEMENT

FOR COMMISSION USE ONLY	
Status: Accepted	1134038

API NO. 019 26206 A
 OTC PROD. UNIT NO. 019 2045 68

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25

RECEIVED

Form 1002A
 Rev. 2009

JUL 27 2016

OKLAHOMA CORPORATION COMMISSION

ORIGINAL
 AMENDED (Reason) _____

COMPLETION REPORT

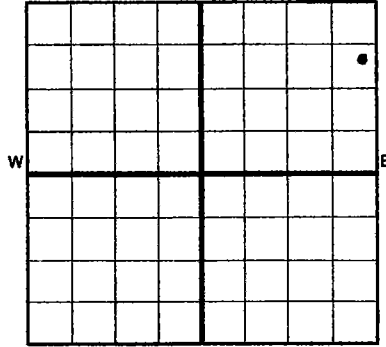
TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

SPUD DATE 12/14/15
 DRLG FINISHED DATE 12/20/15

If directional or horizontal, see reverse for bottom hole location.

COUNTY Carter SEC 22 TWP 25 RGE 2W
 LEASE NAME Pierce B WELL NO. 2
NE 1/4 SE 1/4 NE 1/4 NE 1/4 FSL OF 1/4 SEC 1710 FWL OF 1/4 SEC 2475
 ELEVATIO N Derrick Ground 951 Latitude (if known) _____ Longitude (if known) _____
 OPERATOR NAME Paul Burton LLC OTC/OCC OPERATOR NO. 11307
 ADDRESS 2435 Deese Rd
 CITY Ardmore STATE OK ZIP 73401

DATE OF WELL COMPLETION 6/24/16
 1st PROD DATE 6/22/16
 RECOMP DATE _____



COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
 Application Date _____
 COMMINGLED
 Application Date _____
 LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO. _____

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF GMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION	<u>5.5</u>	<u>15.5</u>	<u>555</u>	<u>1010</u>		<u>200</u>	<u>Surface</u>
LINER							
							TOTAL DEPTH <u>1845</u>

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 404 DEESS

FORMATION	<u>Deese</u>							
SPACING & SPACING ORDER NUMBER								
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	<u>Oil</u>							
PERFORATED INTERVALS	<u>884-898</u> <u>901-905</u>							
ACID/VOLUME								
FRACTURE TREATMENT (Fluids/Prop Amounts)	<u>13692 gal Gels</u> <u>28600 # 12-20 Sand</u>							

CBL shows good bond (OK)

Reported to Frac Focus

Min Gas Allowable (165:10-17-7) OR Gas Purchaser/Measurer First Sales Date _____
 Oil Allowable (165:10-13-3)

INITIAL TEST DATA	INITIAL TEST DATE	OIL-BBL/DAY	OIL-GRAVITY (API)	GAS-MCF/DAY	GAS-OIL RATIO CU FT/BBL	WATER-BBL/DAY	PUMPING OR FLOWING	INITIAL SHUT-IN PRESSURE	CHOKE SIZE	FLOW TUBING PRESSURE
	<u>6/22/16</u>	<u>4</u>	<u>17</u>	<u>-</u>		<u>10 Load</u>	<u>pumping</u>			

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Paul Burton SIGNATURE
Paul Burton NAME (PRINT OR TYPE)
2435 Deese Rd ADDRESS
Ardmore CITY
OK STATE
73401 ZIP
1/22/16 DATE
580504 0074 PHONE NUMBER
nwildcatjim@yahoo.com EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Pierce B WELL NO. 2

NAMES OF FORMATIONS	TOP
Duase	653

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? yes no

Date Last log was run 11/5/16

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no

If yes, briefly explain below

Other remarks: Cement fell back 5' topped out w/ 1 5x portland cement

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth.
Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line: