

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35019261970000

Completion Report

Spud Date: September 16, 2015

OTC Prod. Unit No.: 019-207561

Drilling Finished Date: September 17, 2015

1st Prod Date: July 12, 2016

Completion Date: July 14, 2016

Drill Type: STRAIGHT HOLE

Well Name: DAUBE RANCH 16-23

Purchaser/Measurer:

Location: CARTER 23 2S 2W
 NW NW SW NW
 1155 FSL 165 FWL of 1/4 SEC
 Derrick Elevation: 0 Ground Elevation: 963

First Sales Date:

Operator: BURTON PAUL LLC 11307

2435 DEESE RD
 ARDMORE, OK 73401-5569

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5.5	15.5	J-55	1055		200	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1061

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 12, 2016	DEESE	3	17			5	PUMPING			

Completion and Test Data by Producing Formation										
Formation Name: DEESE			Code: 404DEESS			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				899			908			
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				9,324 GALLONS GEL SW, 8,000 POUNDS 12/20 SAND						

Formation	Top
DEESE	637

Were open hole logs run? Yes
Date last log run: October 05, 2015

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
CEMENT FELL BACK 5', TOPPED OUT WITH 1 SACK PORTLAND CEMENT

FOR COMMISSION USE ONLY	
Status: Accepted	1134032

API NO. 01926197
 OTC PROD. UNIT NO. 019207561

PLEASE TYPE OR USE BLACK INK ONLY
 NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165:10-3-25
 COMPLETION REPORT

RECEIVED

Form 1002A
 Rev. 2009

JUL 27 2016

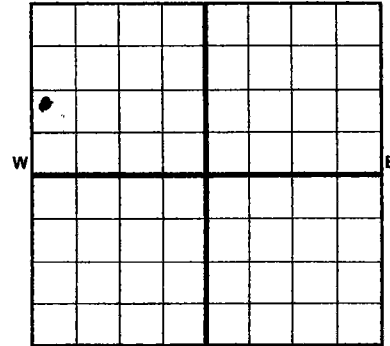
OKLAHOMA CORPORATION COMMISSION
 640 Acres

ORIGINAL
 AMENDED (Reason) _____

TYPE OF DRILLING OPERATION
 STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY <u>Carter</u>	SEC <u>23</u>	TWP <u>25</u>	RGE <u>2W</u>	SPUD DATE <u>9/16/15</u>
LEASE NAME <u>Daube Ranch</u>	WELL NO. <u>16-23</u>	DATE OF WELL COMPLETION <u>7/14/16</u>	1st PROD DATE <u>7/12/16</u>	RECOMP DATE
<u>NW 1/4 NW 1/4 SW 1/4 NW 1/4</u>	FSL OF 1/4 SEC <u>1155</u>	FWL OF 1/4 SEC <u>165</u>	Longitude (if known)	Latitude (if known)
ELEVATION N Derrick <u>Ground 963</u>	OPERATOR NAME <u>Paul Burton LLC</u>	OTC/OCC OPERATOR NO. <u>11307</u>	ADDRESS <u>2435 Deese Rd</u>	
CITY <u>Ardmore</u>	STATE <u>OK</u>	ZIP <u>73401</u>		



COMPLETION TYPE
 SINGLE ZONE
 MULTIPLE ZONE
 COMMINGLED
 LOCATION EXCEPTION ORDER INCREASED DENSITY ORDER NO.

CASING & CEMENT (Form 1002C must be attached)							
TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION	<u>5.5</u>	<u>15.5</u>	<u>J55</u>	<u>1055</u>		<u>200</u>	<u>Surface</u>
LINER							
							TOTAL DEPTH <u>1061</u>

Bond Log OKD

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
 PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION 404 DEESE

FORMATION	SPACING & SPACING ORDER NUMBER	CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	PERFORATED INTERVALS	ACID/VOLUME	FRACTURE TREATMENT (Fluids/Prop Amounts)	Reported to Frac Focus
<u>Deese</u>		<u>oil</u>	<u>899-908</u>		<u>9324 gal/gelsm</u> <u>8000# 12-20 Sand</u>	

Min Gas Allowable (165:10-17-7) OR Oil Allowable (165:10-13-3)
 Gas Purchaser/Measurer _____ First Sales Date _____

INITIAL TEST DATA	
INITIAL TEST DATE	<u>7/12/16</u>
OIL-SBL/DAY	<u>3</u>
OIL-GRAVITY (API)	<u>17</u>
GAS-MCF/DAY	<u>-</u>
GAS-OIL RATIO CU FT/BBL	
WATER-SBL/DAY	<u>5 Load pump</u>
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Paul Burton SIGNATURE Paul Burton NAME (PRINT OR TYPE) 7/22/16 DATE 580504 0074 PHONE NUMBER
2435 Deese Rd ADDRESS Ardmore CITY OK STATE 73401 ZIP nwildcat.in@yahoo.com EMAIL ADDRESS

PLEASE TYPE OR USE BLACK INK ONLY
FORMATION RECORD

Give formation names and tops, if available, or descriptions and thickness of formations drilled through. Show intervals cored or drillstem tested.

LEASE NAME Double Ranch WELL NO 16-23

NAMES OF FORMATIONS	TOP
Deesp	637

FOR COMMISSION USE ONLY

ITD on file YES NO

APPROVED _____ DISAPPROVED _____

2) Reject Codes

Were open hole logs run? yes no

Date Last log was run 10/5/15

Was CO₂ encountered? yes no at what depths? _____

Was H₂S encountered? yes no at what depths? _____

Were unusual drilling circumstances encountered? yes no

If yes, briefly explain below

Other remarks: Cement Well back 5' topped out w/ 1 SA portland cement

640 Acres

If more than three drainholes are proposed, attach a separate sheet indicating the necessary information.

Direction must be stated in degrees azimuth. Please note, the horizontal drainhole and its end point must be located within the boundaries of the lease or spacing unit.

Directional surveys are required for all drainholes and directional wells.

640 Acres

BOTTOM HOLE LOCATION FOR DIRECTIONAL HOLE

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:
Feet From 1/4 Sec Lines		FSL	FWL

BOTTOM HOLE LOCATION FOR HORIZONTAL HOLE: (LATERALS)

LATERAL #1

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #2

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			

LATERAL #3

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Depth of Deviation		Radius of Turn	Direction
Measured Total Depth		True Vertical Depth	Total Length
BHL From Lease, Unit, or Property Line:			