

Oklahoma Corporation Commission
 Oil & Gas Conservation Division
 Post Office Box 52000
 Oklahoma City, Oklahoma 73152-2000
 Rule 165: 10-3-25

Form 1002A

API No.: 35019262030000

Completion Report

Spud Date: September 24, 2015

OTC Prod. Unit No.: 019-207561

Drilling Finished Date: September 25, 2015

1st Prod Date: July 12, 2016

Completion Date: July 14, 2016

Drill Type: STRAIGHT HOLE

Well Name: DAUBE RANCH 17-23

Purchaser/Measurer:

Location: CARTER 23 2S 2W
 SE SW NW NW
 1485 FSL 495 FWL of 1/4 SEC
 Derrick Elevation: 0 Ground Elevation: 969

First Sales Date:

Operator: BURTON PAUL LLC 11307

2435 DEESE RD
 ARDMORE, OK 73401-5569

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
PRODUCTION	5.5	15.5	J-55	1133		200	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1154

Packer	
Depth	Brand & Type
961	ARROW 2 CUP

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Jul 12, 2016	DEESE	2	17				PUMPING			

Completion and Test Data by Producing Formation										
Formation Name: DEESE			Code: 404DEESS			Class: OIL				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				986			990			
				998			1002			
Acid Volumes				Fracture Treatments						
750 GALLONS 7 1/2% HCL				There are no Fracture Treatments records to display.						

Formation Name: DEESE			Code: 404DEESS			Class: DRY				
Spacing Orders				Perforated Intervals						
Order No		Unit Size		From			To			
There are no Spacing Order records to display.				810			812			
				868			870			
				904			906			
Acid Volumes				Fracture Treatments						
There are no Acid Volume records to display.				There are no Fracture Treatments records to display.						

Formation	Top
DEESE	638

Were open hole logs run? Yes
Date last log run: October 05, 2015

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
CEMENT FELL BACK 6', TOPPED OUT WITH 2 SACKS PORTLAND

FOR COMMISSION USE ONLY

1134031

Status: Accepted

RECEIVED

Form 1002A Rev. 2009

JUL 27 2016

OKLAHOMA CORPORATION COMMISSION

API NO. 019 26203
OTC PROD. UNIT NO. 019207561

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

COMPLETION REPORT

ORIGINAL
 AMENDED (Reason)

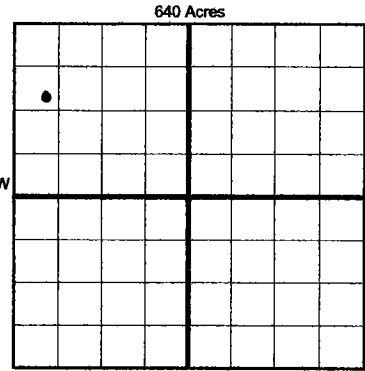
TYPE OF DRILLING OPERATION

STRAIGHT HOLE DIRECTIONAL HOLE HORIZONTAL HOLE
 SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY Carter SEC 23 TWP 25 RGE 2W
LEASE NAME Daube Ranch WELL NO. 17-23
SE 1/4 SW 1/4 NW 1/4 NW 1/4 FSL OF 1/4 SEC 1485 FWL OF 1/4 SEC 495
ELEVATION Ground 969
OPERATOR NAME Paul Burton LLC OTC/OCC OPERATOR NO. 11307
ADDRESS 2435 Deese Rd
CITY Ardmore STATE OK ZIP 73401

SPUD DATE 9/24/15
DRLG FINISHED DATE 9/25/15
DATE OF WELL COMPLETION 7/14/16
1st PROD DATE 7/12/16
RECOMP DATE



COMPLETION TYPE

SINGLE ZONE
 MULTIPLE ZONE
Application Date
 COMMINGLED
Application Date
LOCATION
 EXCEPTION ORDER
 INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE							
INTERMEDIATE							
PRODUCTION	5.5	15.5	555	1133		200	Surface
LINER							

PACKER @ 961 BRAND & TYPE Arrow 2 cup PLUG @ TYPE PLUG @ TYPE
PACKER @ BRAND & TYPE PLUG @ TYPE PLUG @ TYPE

TOTAL DEPTH 1154

Good Bond
DKD

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	1	2	3
SPACING & SPACING ORDER NUMBER			
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil	Dry	
PERFORATED INTERVALS	998-1002	904-906	
	486-90	868-870	
		810-812	
ACID/VOLUME	750 gal 7 1/2% HCL		
FRACTURE TREATMENT (Fluids/Prop Amounts)			

Min Gas Allowable (165:10-17-7)

Gas Purchaser/Measurer

OR

First Sales Date

INITIAL TEST DATA

Oil Allowable (165:10-13-3)

INITIAL TEST DATE	7/12/16		
OIL-BBL/DAY	2		
OIL-GRAVITY (API)	17		
GAS-MCF/DAY	-		
GAS-OIL RATIO CU FT/BBL			
WATER-BBL/DAY	0		
PUMPING OR FLOWING	Pumping		
INITIAL SHUT-IN PRESSURE			
CHOKE SIZE			
FLOW TUBING PRESSURE			

AS SUBMITTED

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.
Signature: Paul Burton
Name (Print or Type): Paul Burton
Address: 2435 Deese Rd Ardmore OK 73401
Date: 7/22/16
Phone Number: 580.504.0074
Email Address: nwildcatjim@yahoo.com

