

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35107235800000

Completion Report

Spud Date: June 12, 2016

OTC Prod. Unit No.:

Drilling Finished Date: June 17, 2016

1st Prod Date:

Completion Date: June 17, 2016

Drill Type: STRAIGHT HOLE

Well Name: FOLEY 1-23

Purchaser/Measurer:

Location: OKFUSKEE 23 12N 9E
E2 NW NE SE
2310 FSL 1925 FWL of 1/4 SEC
Derrick Elevation: 901 Ground Elevation: 888

First Sales Date:

Operator: CARBON RIDGE ENERGY LLC 23695
PO BOX 6541
3100 S BERRY RD STE 200-A
NORMAN, OK 73070-6541

Completion Type	
<input type="checkbox"/>	Single Zone
<input type="checkbox"/>	Multiple Zone
<input type="checkbox"/>	Commingled

Location Exception	
Order No	
There are no Location Exception records to display.	

Increased Density	
Order No	
There are no Increased Density records to display.	

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
SURFACE	8 5/8	24	J-55	197		125	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 3920

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
There are no Initial Data records to display.										

Completion and Test Data by Producing Formation										
Formation Name: N/A			Code:				Class: DRY			

Formation	Top
SENORA	793
WAYSIDE	1525
CALVIN	2170
BOOCH	2884
GILCREASE	3096
CROMWELL	3262
CANEY / MAYES	3280
WOODFORD	3730
HUNTON	3752
SYLVAN	3810
VIOLA	3880

Were open hole logs run? Yes

Date last log run: June 16, 2016

Were unusual drilling circumstances encountered? No

Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1134019

API NO. 3510723580
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY

NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION

Oil & Gas Conservation Division

Post Office Box 52000

Oklahoma City, Oklahoma 73152-2000

Rule 165:10-3-25

COMPLETION REPORT

FORM 1002A
Rev. 2009

☒ ORIGINAL
☐ AMENDED (Reason) _____

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	OKFUSKEE	SEC	23	TWP	12N	RGE	9E
LEASE NAME	FOLEY			WELL NO.	1-23		
E2 1/4 NW 1/4 NE 1/4 SE 1/4	FSL OF 1/4 SEC		2310	FWL OF 1/4 SEC		1925	
ELEVATION	901	Ground	888	Latitude (if known)	35.499543°N		Longitude (if known)
OPERATOR NAME	CARBON RIDGE ENERGY, LLC			OTC/OCC OPERATOR NO.	23695		
ADDRESS	PO BOX 6541						
CITY	NORMAN		STATE	OK	ZIP	73070	

SPUD DATE 6/12/2016

DRLG FINISHED DATE 6/17/2016

DATE OF WELL COMPLETION 6-17-2016

1st PROD DATE DRY

RECOMP DATE

Latitude (if known) 35.499543°N

Longitude (if known) 96.319516°W

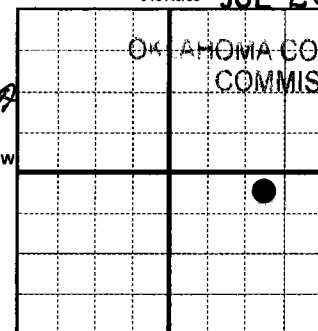
OTC/OCC OPERATOR NO. 23695

ADDRESS PO BOX 6541

CITY NORMAN STATE OK ZIP 73070

RECEIVED
JUL 23 2016

OKLAHOMA CORPORATION COMMISSION



COMPLETION TYPE

<input type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
<input type="checkbox"/> Application Date
<input type="checkbox"/> COMMINGLED
<input type="checkbox"/> Application Date
<input type="checkbox"/> EXCEPTION ORDER
<input type="checkbox"/> NO
<input type="checkbox"/> INCREASED DENSITY
<input type="checkbox"/> ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8-5/8	24#	J-55	197		125	Surface
INTERMEDIATE							
PRODUCTION							
LINER							

PACKER @ _____ BRAND & TYPE _____

PLUG @ _____

TYPE _____

PLUG @ _____

TYPE _____

TOTAL DEPTH

3,920'

PACKER @ _____ BRAND & TYPE _____

PLUG @ _____

TYPE _____

PLUG @ _____

TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	
SPACING & SPACING ORDER NUMBER	
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	DRY
PERFORATED INTERVALS	
ACID/VOLUME	
FRACTURE TREATMENT (Fluids/Prop Amounts)	

AS SUBMITTED

Min Gas Allowable (165:10-17-7)

OR

Oil Allowable (165:10-13-3)

Gas Purchaser/Measurer

First Sales Date

INITIAL TEST DATA

INITIAL TEST DATE	
OIL-BBL/DAY	
OIL-GRAVITY (API)	
GAS-MCF/DAY	
GAS-OIL RATIO CU FT/BBL	
WATER-BBL/DAY	
PUMPING OR FLOWING	
INITIAL SHUT-IN PRESSURE	
CHOKE SIZE	
FLOW TUBING PRESSURE	

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report, which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

Tom Wisdom

Tom Wisdom, President

7-27-16 (405) 265-2121

SIGNATURE

NAME (PRINT OR TYPE)

DATE

PHONE NUMBER

P.O. Box 6541

Norman

OK

73070

twisdom@twlsi.com

ADDRESS

CITY

STATE

ZIP

EMAIL ADDRESS

